## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

: Tk233,684,090

Total : Tk302,519,929

Load Despatch Circle

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Reporting Date: 6-Jul-11 Till now the maximum generation is:-4890.0 MW at The Summary of Yesterday's ( 5-Jul-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4327.0 3692 Hour : Min. Gen. at 6:00 Evening Peak Generation : 4716.0 MW Max Generation 4604 MW Hour: 20:00 E.P. Demand (at gen end) : MW 5300.0 Hour : 20:00 Max Demand 5300 MW MW Maximum Generation 4716.0 Hour : 20:00 Shortage 696 MW Total Gen. (MKWH) 102.03 System L/ Factor 85.41% Load Shed 637 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. al -Energy Water Level of Kaptai Lake at 6:00 A M on 6-Jul-11 Ft.( MSL ) Actual: 88.38 Ft.(MSL), Rule curve : 84.00 Gas Consumed : MMCFD. Oil Consumed (PDB): HSD : Liter FO : Liter Cost of the Consumed Fuel (PDB+Pvt) : Tk59,190,972

Tk9,644,867

## **Load Shedding & Other Information**

Coal

Area	Yesterday	Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	171	(18:50-00:40)	2070	230	11%
Chittagong Area	114	(18:50-00:50)	589	96	16%
Khulna Area	85	(18:50-00:30)	510	81	16%
Rajshahi Area	51	(18:50-00:35)	440	72	16%
Comilla Area	48	(18:50-00:48)	350	57	16%
Mymensing Area	38	(18:50-00:22)	270	44	16%
Sylhet Area	-	0	270	-	-
Barisal Area	6	(18:50-00:30)	105	17	16%
Rangpur Area	21	(18:50-00:20)	246	40	16%
Total	534	20:00	4850	637	THE DESIGNATION OF THE PROPERTY OF THE PROPERT

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (26/3/11)
6) WMPL #2(11/6/11)	6) Raozan-1 (14/5/11)
	7) Sylhet GT 20 MW(30/6/11)
	8) Ashuganj CCPP ST(2/7/11)

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Network Operation Division

Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the ever	ning peak hour yesterday.	So about 534 MW (20:00) of load shed was imposed over the	
b) Due to low gas pressure HPL 360 MW, Sid limited to 286 MW, 62 MW and 89 MW res	<b>3</b> ,	whole areas (Except Sylhet) of the national grid .	
c) Noapara 33 kV bus shut down at 09:14 duwas switched on at 11:10.	e to red hot maintenance at Norail end and	Power interruption occurred (about 05 MW) under Noapara S/S areas from 09:14 to 11:10.	
d) Hasnabad 132/33 kV T2 transformer was at 33 kV CT to breaker terminal connector at e) Joydevpur 132/33 kV T2 transformer was a was switched on at 13:01.		Power interruption occurred (about 25 MW) under Hasnabad S/S areas from 07:40 to 11:03.	
f) Tongi 132/33 kV T2 transformer was shut of installation was switched on at 12:08.	lown at 11:01 due to 33 kV bus coupler isolator	Power interruption occurred (about 05 MW) under Tongi S/S areas from 11:01 to 12:08.	
Deputy / Asstt. Manager	Manager	! Deputy General Manager	

Network Operation Division