POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF

QF-LDC-08

				DAILY	REPORT				Page
			1000 0 100/ -1		4.00		oorting Date :	27-Jun-11	
ill now the maximum	•	26-Jun-11	4890.0 MW at) Generation & Demand		1:00	Hrs on Today's Actua	13-Jun-11	Deskahls Ose	0 Damand
Day Peak Generation	day's (4235.0	MW Hour :		10:00	Min. Gen. at		3557	MW
Evening Peak Generation		4235.0 4624.8	MW Hour:		20:00	Min. Gen. at Max Generati		3557 4594	MW
E.P. Demand (at gen en		4024.8 5400.0	MW Hour:		20:00	Max General		4594 5300	MW
Aaximum Generation	u) :	4703.0	MW Hour:		1:00	Shortage		5300 706	MW
Fotal Gen. (MKWH)	•	101.64	System L/ Factor :		85.41%	Load Shed		638	MW
	•		DRT / IMPORT THROUGH EAS	TWEET INTER		Load Shed		030	IVIVV
xport from East grid to	West grid · Movim			SI-WEST INTER		4:00	Energy	8.957	MKWHR.
mport from West grid to	0		540		MW at		0,	0.957	MKWHR.
inport from west grid to	0		-		27-Jun-11	-	Energy	-	
A sturl i		ter Level of Kaptai La	ake at 6:00 A M on	Dula auro					
Actual :	81.35 Ft.	.(MSL) ,		Rule curve	e: 82.92	Ft.(MSL)			
Gas Consumed : Tot	-1	733.16	MMCFD.		Oil Consum				
Gas Consumed : Tot	a	733.16	MMCFD.		Oil Consum	ed (PDB):	HSD :	945	Liter
							FO :	945 459665	Liter
Cost of the Consumed Fuel (PDB) : Gas :			Tk58,545,751		Oil (PDB)	: Tk11,992,877	Total :	Tk70,538,628	В
	L o:	ad Shedding & Othe	or Information						
	<u></u>	ad officialing a offic	<u>a mornatori</u>						
Area	Yesterday					Today			
		Estimated Dem		ind(s/s end)		Estimated Shedding (s/s e		Rates of Shedding	
	MW		from to//W				MW	(On Estimate	d Demand)
Dhaka	237	(18:50-01:19)	2045				232	119	6
Chittagong Area	110	(18:50-01:13)	580				95	16%	6
hulna Area	90	(18:50-01:10)	505				83	16%	6
ajshahi Area	80	(18:50-01:12)	433				71	16%	6
Comilla Area	64	(18:50-00:45)	344				56	16%	6
lymensing Area	37	(18:50-00:47)	265				43	16%	6
Sylhet Area	29	(18:50-00:10)	269				2	19	
Barisal Area	15	(18:50-01:10)	104				_ 17	16%	
	10	(10.30-01.10)	104					107	

20:00 Information of the Generating machines under shut down.

(18:50-00:39)

38

700

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
6) WMPL #2(11/6/11)	6) Ghorasal Max power(19/6/11)
7) Barisal-1,2(10/6/11)	
8) Siddhirganj GT-2 (26/6/11)	

242

4787

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening	g peak hour yesterday.	So about 700 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure RPCL 210 MW was	whole areas of the national grid .	
c) Daudkandi 132 kV main bus & reserve bus wa project work.	as under shut down from a08:34 to 13:30 due	
 d) Hathazari-Comilla(N) 230kV Ckt-1 was under work. 	shut down from 12:32 to 15:46 due to project	
e) After maintenance Shahjibazar GT-9 was syn	chronized at 12:33.	
f) Ashuganj CCPP GT-2 tripped at 13:10 due to at 19:27.	unit transformer trip and was synchronized	
g) After maintenance Barapukuria #1 was synch to steam drain line leakage and was synchron	s 11	
h) Baghabari 71 MW tripped at 06:51(27/6/11) d	ue to fuel system trouble.	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Deputy / Asstt. Manager Network Operation Division

Rangpur Area

Total

Network Operation Division

Deputy General Manag Load Despatch Circle nage

39

638

16%