POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

: Tk59,809,712

Total : Tk114,326,467

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Reporting Date : 16-Sep-10 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (15-Sep-10) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3374.0 3014 Hour : 12:00 Min Gen. at Evening Peak Generation : 4257.5 MW Hour : 21:00 Max Generation 4310 MWE.P. Demand (at gen end) : MW MW 4400.0 Hour : 21:00 Max Demand 4700 4257.5 MW Maximum Generation Hour : 21:00 Shortage 390 MW 85.41% Total Gen. (MKWH) 85.20 System L/ Factor Load Shed 344 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 13899000 KWHR. at Import from West grid to East grid :- Maximum MW Energy KWHR. at Water Level of Kaptai Lake at 6:00 A M of 16-Sep-10 106.99 102.45 Ft.(MSL) Actual: Ft.(MSL), Rule curve : Gas Consumed : MMCFt. Oil Consumed (PDB): HSD : 1495243 Liter FO : 0 Liter

Tk54,516,755

Load Shedding & Other Information

Cost of the Consumed Fuel (PDB): Gas

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	26	(18:30-23:33 gen. shortage)	1814	132	7%
Chittagong Area	13	(18:30-23:28 gen. shortage)	504	52	10%
Khulna Area	20	(18:30-23:20 gen. shortage)	453	42	9%
Rajshahi Area	20	(18:30-23:00 gen. shortage)	377	39	10%
Comilla Area	15	(18:30-22:48 gen. shortage)	298	31	10%
Mymensing Area	17	(18:30-22:45 gen. shortage)	194	18	9%
Sylhet Area	-	0	213	-	-
Barisal Area	5	(18:30-23:20 gen. shortage)	89	9	10%
Rangpur Area	10	(18:30-23:30 gen. shortage)	209	21	10%
Total	126	21:00	4151	344	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down	
	1) Kaptai- 3 (19/04/08)	8) Ashuganj-4(12/09/10)
	2) Khulna 110MW (31/03/09)	9) Barapukuria 1 & 2 (13/09/10)
	3) Haripur SBU GT-3 (18/06/09)	
	4) Ghorasal 2(26/04/10)	
	5) Siddirganj GT-1 (18/06/10)	
	6) Ghorasal 6(18/07/10)	
	7)Ghorasal-5(12/09/10)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evenin	So about 126 MW (21:00) of load shed was imposed over the	
Due to low gas pressure Raozan (360 MW) a 0 MW respectively.	and Tongi GT (105 MW) were limited to 340 MW,	whole (except Sylhet) areas of the national grid .
 Ashuganj CCPP GT-2 tripped at 08:24 due to synchronized at 12:27. 	o instrument compressor failure and was	
d) After maintenance Khulna 60 MW was sync	hronized at 11:40.	
) Sikalbaha St tripped at 22:24 due to load reje	ection .	
) After maintenance Barapukuria #1 was synch	ronized at 06:39(16/9/10).It again tripped	
at 09:45(16/9/10) due to main steam tempera	ture low.	
	was shut down at 14:14 due to work of wave tape	
and was switched on at 14:58.		
 a) Barisal 132/33 KV T1 X-former was shut dow was switched on at 15:24. 	n at 10:52 due to red hot maintenance and	
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle