## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT Data : 06 lup 11

QF-LDC-08 Page -1

19%

19%

19%

18%

1%

19%

19%

100

86

67

49

3

20

48

796

					Repo	orting Date :	26-Jun-11	
Till now the maxim	num generation is	:-	4890.0 MW at	1:00		13-Jun-11		
The Summary of Ye	esterday's (	25-Jun-11	) Generation & Demand		Today's Actual	Min Gen. & I	Probable Gen.	& Demand
Day Peak Generatio	n :	4386.0	MW Hour :	11:00	Min. Gen. at	7:00	3693	MW
Evening Peak Gene	ration :	4605.8	MW Hour :	21:00	Max Generatio	on :	4518	MW
E.P. Demand (at ger	n end) :	5350.0	MW Hour :	21:00	Max Demand	:	5400	MW
Maximum Generatio	on :	4619.8	MW Hour :	24:00	Shortage	:	882	MW
Total Gen. (MKWH)	:	102.03	System L/ Factor :	85.41%	Load Shed	:	796	MW
		EXPO	RT/IMPORT THROUGH EAST-WES	T INTERCONNECTOR	•			
Export from East grid to West grid :- Maximum			590	MW at	2:00	Energy	10.044	MKWHR.
mport from West gri	id to East grid :- N	laximum	-	MW at	-	Energy	-	MKWHR.
		Water Level of Kaptai La	ke at 6:00 A M on	26-Jun-11				
Actual :	81.43	Ft.(MSL),	Ru	le curve : 82.65	Ft.( MSL )			
Gas Consumed :	Total	754.60	MMCFD.	Oil Consume				
sas consumed .	TOTAL	754.00	MMCFD.	Oli Consume	u (FDB).	HSD :	1306	Liter
						FO :	463102	Liter
						FU .	403102	LITEI
Cost of the Consum	od Fuol (PDB) ·	Gas :	Tk60,257,821	Oil (PDB) :	Tk12,098,108	Total ·	Tk72,355,929	
Cost of the Consumed Fuel (PDB) : Gas :			1800,237,821	Oli (FDB) .	1K12,090,100	TULAT .	1K/2,300,928	9
		Load Shedding & Other	r Information					
Area Yest		y		Today				
	การแกรงการการการการการการการการการการการการการก		Estimated Demand(s/s	end)	Estimated She	dding (s/s e	Rates of Sh	edding
	MW	1	from to//W			MW	(On Estimate	d Demand)
Dhaka	221	(18:50-01:45)	2094			310	15%	6
Chittagong Area	129	( ,	590			113	19%	
		(10.00 01.10)						-

515

442

350

268

267

105

248

4879

Information of the Generating machines under shut down.	
Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
6) WMPL #2(11/6/11)	6) Ghorasal Max power(19/6/11)
7) Barisal-1,2(10/6/11)	
8) Siddhirganj GT-2 (26/6/11)	

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Khulna Area

Rajshahi Area

Comilla Area

Sylhet Area

Barisal Area

Total

Rangpur Area

Mymensing Area

82

70

62

47

-

10

51

672

(18:50-01:00)

(18:50-01:30)

(18:50-01:48)

(18:50-01:23)

0

(18:50-01:00)

(18:50-00:50)

21:00

Description	Forced load shaded / Interrupted Areas		
a) There was generation shortage in the even	So about 672 MW (21:00) of load shed was imposed over the		
b) Due to low gas pressure HPL 360 MW, Sid limited to 318 MW, 62 MW and 110 MW re	whole areas(except-Sylhet) of the national grid .		
c) Sylhet 20 MW tripped at 17:20 due to loss of	of flame.		
<ul> <li>d) Haripur-Maniknagar 132 kV Ckt-1 was und due to red hot maintenance.</li> </ul>	er shut down from 04:50 (26/6/11) to 07:45(26/6/11)		
<ul> <li>e) Siddhirganj PP GT-2 was shut down at 01: wash of GT compressor, PG test instrument</li> </ul>	07 (26/6/11) due to IVG cleaning, Off line Water installaioin etc.		
<li>f) Shahjibazar GT-2 was shut down at 01:39 ( change &amp; other maintenance work.</li>	26/6/11) due to air inlet filter change, thermocouple		
g) Ashuganj CCPP GT-2 tripped at 06:40 (26/ synchronized at 09:11 (26/6/11).			
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	: Deputy General Manager Load Despatch Circle	