POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Oil (PDB) : Tk89,833

Total : Tk60,633,531

Load Despatch Circle

QF-LDC-08 Page -1

Reporting Date : 20-Jun-11 Till now the maximum generation is:-4890.0 MW at The Summary of Yesterday's (19-Jun-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4137.0 MW 3771 Hour 12:00 Min. Gen. at Evening Peak Generation : 4563.5 MW 21:00 Max Generation 4500 MW Hour : E.P. Demand (at gen end) : 5100.0 MW 5050 MW Hour : 21:00 Max Demand 4642.5 MW MW Maximum Generation Hour : 24:00 Shortage 550 Total Gen. (MKWH) 85.41% 95.30 System L/ Factor Load Shed 502 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 6.757 MKWHR. at Import from West grid to East grid :- Maximum MW Energy MKWHR. at Water Level of Kaptai Lake at 6:00 A M on 20-Jun-11 Ft.(MSL) 82.05 Actual: Ft.(MSL) Rule curve : 81.03 Gas Consumed : MMCFD. Oil Consumed (PDB): HSD : 2042 Liter FO: 0 Liter

Load Shedding & Other Information

Tk60,543,698

Cost of the Consumed Fuel (PDB) :

Network Operation Division

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	121	(18:50-00:58)	1993	187	9%
Chittagong Area	101	(18:50-00:36)	557	74	13%
Khulna Area	79	(18:50-00:05)	485	65	13%
Rajshahi Area	61	(18:50-00:05)	415	54	13%
Comilla Area	50	(18:50-00:02)	331	44	13%
Mymensing Area	40	(18:50-00:01)	255	34	13%
Sylhet Area	-	0	241	-	-
Barisal Area	14	(18:50-00:05)	99	13	13%
Rangpur Area	24	(18:50-00:05)	233	31	13%
Total	490	21:00	4609	502	

Information of the Generating machines under shut down.

 Diseased Chart Design	Farend Obert Danier	
 Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)	
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)	
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)	
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)	
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)	
6) WMPL #2(11/6/11)	6) Khulna-110 MW (16/6/11)	
7) Ashuganj-3(14/6/11)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the ev	vening peak hour yesterday.	So about 490 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure HPL 360 MW, s limited to 299 MW, 60 MW and 118 MW	Siddhirganj 105 MW and RPCL 210 MW were respectively.	whole areas(Except Sylhet) of the national grid .
c) Hasnabad-Kalyanpur 132kV line was un work.	der shut down from 08:22 to 19:12 due to project	
d) Haripur SBU #1 & 2 tripped at 09:52 due 13:58 respectively.	e to gas booster trip and were synchronized at 13:46,	
e) Maniknagar 132kV main bus was under work.	shut down from 11:05 to 13:55 due to DPDC project	
f) Mymenshing 132/33 kV T1 transformer to at 12:01.	ripped at 11:47 showing O/C and was switched on	
g) Maniknagar-Haripur 132kV Ckt-1 & 2 from Maniknagar end, Maniknagar-Matuail 132kV line from Matuail end tripped due to flashing at Reserve Bus isolator while normalizing Main Bus (it was under maintenance by DPDC) at 14:05. At that time Meghnaghat IEL, Siddhirganj QRPP, Haripur NEPC tripped due to voltage fluctuation. Power restored to Bangabhaban by switching on Ramna 33kV at 14:06. Power normalized to Maniknagar by switching on Matuail 132kV line at 14:15.		Power interruption occurred (about 150 MW) under Maniknagar, Narinda, Bangabhaban S/S areas from 14:05 to 14:15.
,	ince 01:41 (20/6/11) due to PT replacement. lown since 07:27 (20/6/11) due to change disk insulator.	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division