POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Oil (PDB) : Tk62,964

Forced load shaded / Interrupted Areas

Load Despatch Circle

Total: Tk55,783,481

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Reporting Date : 18-Jun-11 Till now the maximum generation is:-4890.0 MW at The Summary of Yesterday's (17-Jun-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 2832.0 MW 2881 Hour 12:00 Min. Gen. at 6:00 Evening Peak Generation : 4578.5 MW 21:00 Max Generation 4657 MW Hour : E.P. Demand (at gen end) : 4578.5 MW MW Hour : 21:00 Max Demand 5000 MW MW Maximum Generation 4578.5 Hour : 21:00 Shortage 343 Total Gen. (MKWH) 85.41% 81.52 System L/ Factor Load Shed 312 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 6.378 MKWHR. Import from West grid to East grid :- Maximum MW Energy MKWHR. at Water Level of Kaptai Lake at 6:00 A M on 18-Jun-11 Ft.(MSL) 81.93 Actual: Ft.(MSL) Rule curve : 80.49 Gas Consumed : MMCFD. Oil Consumed (PDB): HSD : 1431 Liter FO : 0 Liter

Load Shedding & Other Information

Tk55,720,517

Cost of the Consumed Fuel (PDB) :

Description

Network Operation Division

Area	Yesterday			Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0	1960	99	5%	
Chittagong Area	-	0	548	49	9%	
Khulna Area	-	0	478	44	9%	
Rajshahi Area	-	0	409	37	9%	
Comilla Area	-	0	326	30	9%	
Mymensing Area	-	0	251	23	9%	
Sylhet Area	-	0	243	-	-	
Barisal Area	-	0	98	9	9%	
Rangpur Area	-	0	230	21	9%	
Total	0		4543	312		

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
6) WMPL #2(11/6/11)	6) Khulna-110 MW (16/6/11)
7) Ashuganj-3(14/6/11)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) After maintenance Ashuganj #5 was synchronized at 08:20.		
b) Srimangal T2 132/33 kV transformer was under shut down from	m 10:05 to 13:50 due to loop	
connection of T3 transformer.		
c) Ishurdi 132/33 kV T1 transformer was under shut down from 1 $$	1:51 to 13:28 due to maint.	Power interruption occurred (about 8 MW) under Ishurdi S/S areas
work.		from 11:51 to 13:28.
d) KPCL Tiger-1 & 3 tripped at 14:01 showing under voltage and	Tiger-3 & 1 were synchronized	
at 15:50 & 22:02 respectively. Tiger-3 again tripped at 17:57 du	ie to same reason and	
was synchronized at 18:06.		
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division