POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date: 16-Jun-11 4890.0 MW at Till now the maximum generation is:-) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (15-Jun-11 Day Peak Generation 4396.7 Hour 10:00 Min. Gen. at 3628 Evening Peak Generation : 4774.0 MW 4500 MW Hour : 20:00 Max Generation MW E.P. Demand (at gen end) : 5500.0 MW 20:00 Max Demand 5400 Hour: MW Maximum Generation 4850.0 MW Hour : 20:00 Shortage 900 85.41% Total Gen. (MKWH) 103.90 System L/ Factor Load Shed 814 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 480 MW at 5:00 Energy 7.709 MKWHR. Import from West grid to East grid :- Maximum - MW at - Energy - MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 16-Jun-11

Actual : 81.03 Ft.(MSL), Rule curve : 79.95 Ft.(MSL)

Gas Consumed: Total 769.76 MMCFD. Oil Consumed (PDB):

HSD : 2238 Liter FO : 444200 Liter

FO : 444200 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk61,468,407 Oil (PDB) : Tk11,647,680 Total : Tk73,116,087

Load Shedding & Other Information

Area	Yesterday		Today		
""			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	213	18:35-01:30	2096	307	15%
Chittagong Area	110	18:35-01:30	594	115	19%
Khulna Area	90	18:35-01:25	516	100	19%
Rajshahi Area	70	18:35-01:25	444	86	19%
Comilla Area	89	18:35-22:55	352	67	19%
Mymensing Area	29	18:35-22:54	273	53	19%
Sylhet Area	-	0	253	18	7%
Barisal Area	17	18:35-01:15	106	20	19%
Rangpur Area	39	18:35-01:10	249	48	19%
Total	657	20:00	4883	814	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
6) WMPL #2(11/6/11)	
7) Ashuganj-3(14/6/11)	

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	rorded load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 657 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW and RPCL 210 MW were	whole areas(except-Sylhet) of the national grid.
limited to 333 MW, 44 MW and 123 MW respectively.	
c) After maintenance Siddhirgani GT2 was synchronized at 18:53	

- c) After maintenance Siddnirganj G12 was synchronized at 18:53.
- d) Shajibazar RPP(50 MW) tripped at 18:40 due to gas line problem and was sync.at 20:30.
- e) Ashuganj GT2 tripped at 22:38 due to governor problem and was sync.at 07:33(16/6/11)
- f) Ashuganj #5 tripped at 22:55 due to bearing shaft vibration high & stator E/F.
- g) Hasnabad-Kallyanpur & Hasnabad-Kamrangirchar 132 kV ckts were shut down at 09:03 due to project work and were switched on at 17:55 & 17:56 respectively and again Hasnabad-Kallyanpur 132 kV ckt was shut down at 07:33(16/6/11) due to same reason
- i) Bheramara-Ishurdi 132 kV ckt-2 was shut down at 07:47(16/6/11) due to red hot maintenance at Ishurdi end and was switched on at 09:50(16/6/11).
- j) Bogra 132/33 kV T1 transformer was shut down at 10:47 due to red hot maintenance of 33 kV bus isolator loop and was switched on at 11:45.

Power interruption occurred (about 12 MW) under Bogra S/S area from 10:47 to 11:45.

Deputy / Asstt. Manager
Network Operation Division
Manager
Network Operation Division
Deputy General Manager
Load Despatch Circle