POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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MKWHR.

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Reporting Date : 11-Jun-11 Till now the maximum generation is:-4789.5 MW at The Summary of Yesterday's (10-Jun-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4167.0 MW 3410 Hour 10:00 Min. Gen. at 8:00 Evening Peak Generation : 4741.2 MW 20:00 Max Generation 4734 MW Hour : E.P. Demand (at gen end) : 5400.0 MW MW Hour : 20:00 Max Demand 5300 4789.5 MW MW Maximum Generation Hour : 24:00 Shortage 566 Total Gen. (MKWH) 85.41% 102.31 System L/ Factor Load Shed 504 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

700 MW a

Import from West grid to East grid :- Maximum - MW at - Energy

Water Level of Kaptai Lake at 6:00 A M on 11-Jun-11

Water Level of Kaptai Lake at 6:00 A M on 11-Jun-11

Ft.(MSL), Rule curve: 78.60 Ft.(MSL)

Gas Consumed : Total 763.53 MMCFD. Oil Consumed (PDB) :

HSD : 16557 Liter

Energy

FO : 411551 Liter

Cost of the Consumed Fuel (PDB) : Gas : Tk60,970,917 Oil (PDB) : Tk11,428,845 Total : Tk72,399,762

Load Shedding & Other Information

Export from East grid to West grid :- Maximum

79.21

Actual :

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from to/IW	MW	(On Estimated Demand)
Dhaka	100	18:35-00.:55	2035	179	9%
Chittagong Area	143	18:35-00.:05	574	77	13%
Khulna Area	127	18:35-00.:25	498	66	13%
Rajshahi Area	85	18:35-23.00	428	57	13%
Comilla Area	44	18:35-00.:50	340	45	13%
Mymensing Area	50	18:35-00.:05	262	35	13%
Sylhet Area	-	0	242	-	-
Barisal Area	17	18:35-00.:25	102	13	13%
Rangpur Area	21	18:35-22:55	240	32	13%
Total	587	20:00	4721	504	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
	6) B.Pukuria #2 (2/6/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW and RPCL 210 MW were limited to 321 MW, 60 MW and 105 MW respectively.	whole areas(except-Sylhet) of the national grid.
c) Siddirganj GT2 was shut down at 11:50 due to gas booster problem and was sync.at 15:49.	
d) Baghabari WMPL #1 & 2 tripped at 19:07 showing earth fault relay and #1 was sync.at 23:21.	
e) Haripur SBU #1 & 2 tripped at 20:53 due to tripping of gas booster. f) Maniknagar 132/33 kV T transformer tripped at 11:41 showing 86N(MVAS),MCGG BØ	Power interruption occurred (about 40 MW) under Maniknagar
51N and was switched on at 12:15.	S/S areas from 11:41 to 12:15.
g) Baghabari-Shahjadpur 132 kV ckt-1 tripped at 19:07 from both end showing general trip	
at Baghabari end & distance K31BØ, Y-ØCT burst at Shahjadpur end and ckt-2 tripped at 19:07 from Baghabari end showing general trip and ckt-2 was switched on at 19:28.	
h) Hasnabad 132/33 kV T6 transformer tripped at 00:05(11/6/11) showing O/C relay in A-Ø	Power interruption occurred (about 60 MW) under Hasnabad
and T2 transformer tripped at 00:05(11/6/11) showing O/C relay in B-Ø and were switched on at 00:10 & 00:20 respectively.	S/S areas from 00:05 to 00:10.
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Deputy / Asstt. Manager Network Operation Division

Description

a) There was generation shortage in the evening peak hour yesterday.

Manager Network Operation Division Deputy General Manager Load Despatch Circle

Forced load shaded / Interrupted Areas

So about 587 MW (20:00) of load shed was imposed over the