POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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Reporting Date : 8-Jun-11 4779.0 MW at Till now the maximum generation is : -1:00 Hrs Apr-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (7-Jun-11 Day Peak Generation 4053.0 MW Hour 12:00 Min. Gen. at 8:00 4091 MW Evening Peak Generation 4495.0 MW 4568 MW 21:00 Max Generation Hour MW E.P. Demand (at gen end) : 5500.0 MW Max Demand 5550 Hour : 21:00 Maximum Generation 4495.5 MW Hour 24:00 Shortage 982 MW Total Gen. (MKWH) 99.45 System L/ Factor 85.41% Load Shed 864 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW MKWHR. 450 at 7:00 Energy 7.616 Import from West grid to East grid :- Maximum MW MKWHR. at Energy Water Level of Kaptai Lake at 6:00 A M on 8-Jun-11 Actual : 79.05 Ft.(MSL) Rule curve 77.82 Ft.(MSL) Gas Consumed : Tota 743.03 MMCFD. Oil Consumed (PDB) : HSD : 53223 Liter FO 470405 Liter Cost of the Consumed Fuel (PDB) : Tk59,333,910 Oil (PDB) : Tk14,572,358 Total : Tk73,906,268 Gas

Load Shedding & Other Information

Area	Yesterday	Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e Rates of Shedding	
	MW		from to/W	MW	(On Estimated Demand)
Dhaka	339	18:35-05:20	2105	337	16%
Chittagong Area	124	18:35-05:15	594	121	20%
Khulna Area	109	18:35-04:45	516	105	20%
Rajshahi Area	93	18:35-05:10	443	90	20%
Comilla Area	69	18:35-05:15	353	72	20%
Mymensing Area	55	18:35-00:55	272	55	20%
Sylhet Area	25	18:35-00:55	3	13	433%
Barisal Area	21	18:35-04:45	106	21	20%
Rangpur Area	49	18:35-05:10	248	50	20%
Total	884	21:00	4640	864	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
	6) Siddhirganj 210 (2/6/11)
	7) B.Pukuria #2 (2/6/11)
	8) Ashuganj-2(6/6/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas So about 884 MW (21:00) of load shed was imposed over the a) There was generation shortage in the evening peak hour yesterday. b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW and RPCL 210 MW were whole areas of the national grid. limited to 297 MW, 62 MW and 106 MW respectively. c) Netrokona 132/33 kV T3 transformer was under shut down from 09:10 to 14:45 due to 33kV bus CT change. d) Rampura-Bashundhara 132kV Ckt-1 was under shut down from 10:34 to 14:33 due to re-connect the jumper. e) Meghnaghat IEL 100 MW tripped at 13:35 showing O/C & E/F and was synchronized at 13:58. f) Ghorasal-Ashuganj 230 kV Ckt-1 was switched on at 17:06. g) Ashuganj #5 was synchronized at 17:27. h) Bashundhara-Tongi 132kV Ckt-1 was under shut down from 16:35 to 18:22 due to connecting jumper at Bashundhara end. i) Ghorasal-Rampura 230kV Ckt-2 is under shut down since 05:59 (8/6/11) due to tree trimming. j) Khulna 110 MW tripped at 03:02 (8/6/11) due to boiler drum level control out. k) Siddhirganj-Siddhirganj RPP 132 kV line was under shut down from 06:03 to 09:49(8/6/11) due to red hot at Siddhirganj end. For this occurrence Siddhirganj RPP 100 MW was also shut down.

Due to generation shortage about 290 MW (09:00) of load shed has been running since morning (08/6/11) over the whole area (except Sylhet) of the national grid.