POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

				DAILI KEFUKI		Departing Date :	4-Jun-11		Fage - I
Till now the maxim	num generation is	::-	4779.0 MW at	1:00	Hrs	Reporting Date : on 29-Apr-11	4-Jun-11		
The Summary of Yesterday's (3-Jun-11) Generation & Demand		Today's A	Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generatio	on :	4098.0	MW Hour :	10:00	Min. Gen	. at 7:00	3867	MW	
Evening Peak Gene	ration :	4754.5	MW Hour :	21:00	Max Gen	eration :	4656	MW	
E.P. Demand (at ger	n end) :	5300.0	MW Hour :	21:00	Max Den	nand :	5375	MW	
Maximum Generation	on :	4754.5	MW Hour :	21:00	Shortage	:	719	MW	
Total Gen. (MKWH)	:	97.92	System L/ Factor :	85.41%	Load She	ed :	641	MW	
		EXPORT	/ IMPORT THROUGH EAS	ST-WEST INTERCONNECTOR	2				
Export from East grid to West grid :- Maximum			550	MW	at 24:00	Energy	9.429	MKWHR.	
Import from West gri	id to East grid :- N	Maximum	-	MW	at -	Energy	-	MKWHR.	
		Water Level of Kaptai Lake	at 6:00 A M on	4-Jun-1	1				
Actual :	80.02	Ft.(MSL) ,		Rule curve : 76.78	Ft.(MS	SL)			
Gas Consumed :	Total	761.12	MMCFD.	Oil Consu	med (PDB)				
Gas Consumed .	Total	701.12	WINGI D.			HSD :	45746	Liter	
						FO :	43740	Liter	
						FU .	0	LITEI	
Cost of the Consumed Fuel (PDB) : Gas :			Tk60,778,469	Oil (PDB)	: Tk2,012,	809 Total : ⁻	Tk62,791,27	7	
		Load Shedding & Other In	nformation						
Area	Yesterda	Ŋ			Today				
			Estimated Dema	and(s/s end)	Estimate	d Shedding (s/s e	Rates of Sh	edding	
	MM	V	from toMW	· · ·			(On Estimate	•	
Dhaka	47	2 10 45 22 10	2060			222	110	,	

	MW		from to/W	MW	(On Estimated Demand)
Dhaka	173	18:45-23:10	2060	233	11%
Chittagong Area	71	18:45-23:11	585	96	16%
Khulna Area	57	18:45-23:12	509	83	16%
Rajshahi Area	53	18:45-23:13	436	71	16%
Comilla Area	42	18:45-23:14	348	57	16%
Mymensing Area	32	18:45-22:15	268	44	16%
Sylhet Area	19	18:45-22:01	239	-	-
Barisal Area	11	18:45-23:17	105	17	16%
Rangpur Area	29	18:45-23:10	245	40	16%
Total	487	21:00	4795	641	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna-60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) Raozan-1 (14/5/11)
	6) Siddhirganj 210 (2/6/11)
	7) B.Pukuria #2 (2/6/11)
	8) Khulna 110 MW (31/5/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yest	erday.	So about 487 MW (21:00) of load shed was imposed over the
 b) Due to low gas pressure HPL 360 MW, Siddhirganj 105 MW a limited to 325 MW, 65 and 106 MW respectively. 	and RPCL 210 MW were	whole areas of the national grid.
c) Hathazari-Baraulia 132 kV Ckt-2 & Ckt-1 were under shut dow 12:37 due to bus bar protection work.	n from 08:57 to 10:10, 11:32 to	
d) Bottail 132/33 kV T1 & T2 transformer tripped at 10:23 due to were switched on at 10:30 & 10:31 respectively.		Power interruption occurred (about 50 MW) under Bottail S/S areas from 10:23 to 10:30
e) Ghorasal-Ashuganj 132 kV Ckt-2 tripped at 12:55 showing no at 00:23.		
f) Ashuganj-Kishoreganj 132kV Ckt-2 tripped at 15:10 from both Ashuganj end & dist. AB, Z2 at Kishoreganj end and was switce	hed on at 16:16.	
g) Ashuganj 50 MW (APSCL) tripped at 15:10 due to auxiliary fa at 15:44.	-	
h) Ashuganj RPP 55 MW tripped at 15:10 due to auxiliary failure		
i) Haripur SBU #1 was under shut down from 06:05 to 07:41 (4/6		
 j) Comilla (N) 132/33 kV T3 transformer tripped at 02:43 (4/6/11) switched on at 07:58 (4/6/11). 	showing DOC relay and was	Power interruption occurred (about 30 MW) under Comilla(N) S/S areas from 02:43 to 07:58 (4/6/11).
Deputy / Asstt. Manager Network Operation Division	Manager Network Operation Division	Deputy General Manager Load Despatch Circle

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