POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

QF-LDC-08

| | | | | DAILY | REPOR | Т | | | | Pag |
|---|--------------------|---|-------------------------|--------------|-------------|------|---|-----------|--------------|---|
| T :U | | | 4779.0 MW at | | 4.00 | | | | 31-May-11 | |
| Fill now the maximum | · | 20 May 11 |) Generation & Demand | | 1:00 | | Hrs on Today's Actual M | 29-Apr-11 | rahahla Can | 9 Domand |
| Day Peak Generation | uays (| 30-May-11 4260.0 | MW Hour : | | 12:0 | 0 | Min. Gen. at | 7:00 | 3865 | MW |
| Evening Peak Generation | n : | 4200.0 | MW Hour: | | 20:0 | | Max Generation | | 4307 | MW |
| E.P. Demand (at gen end | | 5400.0 | MW Hour: | | 20:0 | - | Max Demand | · · | 4307 5400 | MW |
| Maximum Generation | | 4720.5 | MW Hour: | | 1:00 | | Shortage | | 1093 | MW |
| Total Gen. (MKWH) | | 99.64 | System L/ Factor : | | 85.41 | | Load Shed | | 985 | MW |
| | • | | RT / IMPORT THROUGH EAS | T-WEST INTER | | | Load Offed | • | 505 | 10100 |
| Export from East grid to | West grid :- Maxim | | 550 | | MW | | 4:00 | Energy | 8.283 | MKWHR. |
| mport from West grid to | 0 | | | | MW | at | | Energy | - | MKWHR. |
| | 0 | ter Level of Kaptai La | ake at 6:00 A M on | | 31-Ma | | | | | |
| Actual : | | .(MSL) , | | Rule curve | | | Ft.(MSL) | | | |
| | | | | | | | . , | | | |
| Gas Consumed : Total | | 746.62 | MMCFD. | | Oil Consume | | | | | |
| | | | | | | | | HSD : | 34867 | Liter |
| | | | | | | | | FO : | 460095 | Liter |
| Cost of the Consumed Fuel (PDB) : Gas : | | | Tk59,620,586 | | Oil (PDE | 3) : | Tk13,496,611 | Total : | Tk73,117,197 | , |
| | Loa | ad Shedding & Othe | r Information | | | | | | | |
| Area | Yesterday | | | | | | Today | | | |
| | | Estimated Dema | | and(s/s end) | nd(s/s end) | | Estimated Shedding (s/s e Rates of Shedding | | | |
| | MW | | from toMW | | | | | MW | (On Estimate | d Demand) |
| Dhaka | 263 | 18:35-02:05 | 2085 | | | | | 377 | 18% | , D |
| Chittagong Area | 140 | 18:35-02:03 | 598 | | | | | 138 | 23% | , |
| Khulna Area | 122 | 40.05.04.45 | 515 | | | | | 119 | 23% | D |
| Rajshahi Area | 100 | 18:35-01:45 | | | | | | | | |
| Comilla Area | 103 | 18:35-01:45 18:35-02:01 | 448 | | | | | 103 | 23% | , D |
| Mymensing Area | 103 78 | | 448 352 | | | | | 103 81 | 23% 23% | , 0 |
| | | 18:35-02:01 | | | | | | | | , , , , |
| Sylhet Area | 78 | 18:35-02:01 18:35-02:02 | 352 | | | | | 81 | 23% | , , , , , |
| Sylhet Area Barisal Area | 78 58 | 18:35-02:01 18:35-02:02 18:35-01:03 | 352 273 | | | | | 81 63 | 239 239 | , , , , , , , , , , , , , , , , , , , |

20:00 Information of the Generating machines under shut down.

18:35-01:48

56

866

Rangpur Area

Total

| Forced Shut-Down |
|---------------------------|
| 1) Ghorasal 6(18/07/10) |
| 2) Ashuganj-1(09/11/10) |
| 3) Raozan-2 (26/03/11) |
| 4) Khulna-60 MW (18/4/11) |
| 5) WMPL #1(10/5/11) |
| 6) Raozan-1 (14/5/11) |
| |
| |

250

4866

58

985

23%

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description | | Forced load shaded / Interrupted Areas | | | | |
|--|---|---|--|--|--|--|
| a) There was generation shortage in the evenir | ig peak hour yesterday. | So about 866 MW (20:00) of load shed was imposed over the | | | | |
| b) Due to low gas pressure HPL 360 MW, Sidd limited to 265 MW, 60 and 106 MW respecti | o , | whole areas of the national grid. | | | | |
| b) Joydevpur 132/33 kV T3 Transformer was un oil leakage maintenance. | nder shut down from 08:40 to 18:36 due to | | | | | |
| d) After changing PT at Isurdi end Ghorasal-Ish e) Ghorasal #4 is under shut down since 00:50 | urdi 230 kV Ckt-1 was switched on at 15:27. (31/5/11) due to condenser pipe maintenance. | | | | | |
| Deputy / Asstt. Manager Network Operation Division | Manager Network Operation Division | Deputy General Manager Load Despatch Circle | | | | |