## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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|  |                |                              |            |                 |            | I.L    | FOR I     |      | Deer  |       |                 | 00 14 44        | rage - i |  |
|--|----------------|------------------------------|------------|-----------------|------------|--------|-----------|------|---|-------|-----------------|-----------------|----------|--|
| Till now the maximum generation is : -           |                |                              |            | MW at           |            | 2      | 21:00     | F    |   | 22-Ap | Date :<br>pr-11 | 22-May-11       |          |  |
| The Summary of Yesterday's ( 21-May-11           |                |                              |            | ation & Demand  |            |        |           | То   | oday's Actual Min Gen. & Probable Gen. & Demand |       |                 |                 |          |  |
| Day Peak Generation                              | n :            | 3910.0                       | MW         | Hour :          |            |        | 12:00     | Mi   | n. Gen. at                                      | 6:    | 00              | 2611            | MW       |  |
| Evening Peak Generation : 2836.0                 |                |                              | MW         | Hour :          |            |        | 20:00     | Ma   | ax Generatio                                    | n     | :               | 4306            | MW       |  |
| E.P. Demand (at gen end) : 2836.0                |                |                              | MW         | Hour :          |            |        | 20:00     | Ma   | ax Demand                                       |       | :               | 5450            | MW       |  |
| Maximum Generation : 4130.0                      |                |                              | MW         | Hour :          |            |        | 1:00      | Sh   | ortage  |       | :               | 1144            | MW       |  |
| Total Gen. (MKWH) : 83.45                        |                |                              | System I   |                 |            | 85.41% |           |      | ad Shed   |       | :               | 1033            | MW       |  |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR |                |                              |            |                 |            |        |           |      |   |       |                 |                 |          |  |
| Export from East grid to West grid :- Maximum    |                |                              |            | 460             |            |        | MW        |      | :00   |       | nergy           | 7.895           | MKWHR.   |  |
| Import from West grid to East grid :- Maximum    |                |                              |            | -               |            |        | MW        | at - |   | E     | nergy           | -               | MKWHR.   |  |
| Water Level of Kaptai Lake a                     |                |                              |            | A M on          |            |        | 22-May-   |      |   |       |                 |                 |          |  |
| Actual :   | 75.93          | Ft.(MSL),                    |            |                 | Rule curv  | e :    | 78.00     | ŀ    | Ft.(MSL)  |       |                 |                 |          |  |
|  |                |                              |            |                 |            |        | ~ ~ ~     |      | (222)   |       |                 |                 |          |  |
| Gas Consumed :                                   | Total          | 634.37                       | MMCFE      | ).              |            | (      | Oil Consi | umed | (PDB) :   |       |                 |                 |          |  |
|  |                |                              |            |                 |            |        |           |      |   | HSD   |                 | 12051           | Liter    |  |
|  |                |                              |            |                 |            |        |           |      |   | FO    | :               | 0               | Liter    |  |
|  |                |                              |            |                 |            |        |           |      |   |       |                 |                 |          |  |
|  |                |                              |            | FC 070          |            |        | Dil (PDB) |      | 520.244   | т     |                 | Tk51,187,22     | 0        |  |
| Cost of the Consumed Fuel (PDB): Gas : 1         |                |                              |            | 56,976          |            |        | ЛІ (РОБ)  | : 16 | 530,244   | 10    | nai :           | 1K31,167,22     | 0        |  |
|  |                | Load Shedding & Other I      | nformati   | on              |            |        |           |      |   |       |                 |                 |          |  |
|  |                | Load Shedding & Other h      | normau     | 011             |            |        |           |      |   |       |                 |                 |          |  |
| Area Yesterday                                   |                |                              |            | Today           |            |        |           |      |   |       |                 |                 |          |  |
|  |                |                              |            | Estimated Deman | d(s/s end) |        |           |      | timated She                                     | dding | (s/s e          | Rates of Sh     | nedding  |  |
|  | MW             |                              | from       | t <b>đ</b> ⁄IW  | . (        |        |           |      |   | MW    |                 | On Estimate     | -        |  |
| Dhaka  | -              | 0                            |            | 2105            |            |        |           |      |   | 393   |                 | 19 <sup>0</sup> | %        |  |
| Chittagong Area                                  | -              | 0                            |            | 610             |            |        |           |      | 149   |       |                 | 24%             |          |  |
| Khulna Area                                      | -              | 0                            |            | 525             |            |        |           |      | 128   |       |                 | 24%             |          |  |
| Rajshahi Area                                    | -              | 0                            |            | 455             |            |        |           |      | 110   |       |                 | 24%             |          |  |
| Comilla Area                                     | -              | 0                            |            | 360             |            |        |           |      | 88  |       |                 | 24%             |          |  |
| Mymensing Area                                   | -              | 0                            |            | 276             |            |        |           |      | 66  |       |                 | 24%             |          |  |
| Sylhet Area                                      | -              | 0                            |            | 232             |            |        |           |      | 15  |       |                 | 6%              |          |  |
| Barisal Area                                     | -              | 0                            |            | 106             |            |        |           |      | 24  |       |                 | 23%             |          |  |
| Rangpur Area - 0                                 |                |                              |            | 252             |            |        |           |      |   | 60    |                 | 249             | %        |  |
|  |                |                              |            |                 |            |        |           |      |   |       |                 |                 |          |  |
| Total  | 0              |                              |            | 4921            |            |        |           |      |   | 1033  |                 |                 |          |  |
|  | •              |                              |            |                 |            |        |           | -    |   |       | -               |                 |          |  |
|  | Information of | f the Generating machines un | der shut d | lown.           |            |        |           |      |   |       |                 |                 |          |  |
|  |                |                              |            |                 |            |        |           |      |   |       |                 |                 |          |  |

 Planned Shut- Down
 Forced Shut- Down

 1) Haripur SBU GT-3 (18/06/09)
 1) Ghorasal 6(18/07/10)

 2) Ghorasal 2(26/04/10)
 2) Ashuganj-1(09/11/10)

 3) Siddirganj GT-1 (18/06/10)
 3) Raozan-2 (26/03/11)

 4) Ashuganj-4(12/09/10)
 4) Khulna-100 & 60 MW (18/4/11)

 5) Kaptai #3 (1/12/10)
 6) Raozan-1 (14/5/11)

 7) Siddirganj 210 MW (22/5/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

| Description   |   | Forced load shaded / Interrupted Areas |
|---|---|--|
| a) Comilla (N)-Chandpur 132kV line was under shu<br>work.   | t down from 08:02 to 17:45 due to project |  |
| <li>b) Comilla (S)-Chandpur 132kV line was under shut<br/>work.</li>  | down from 08:03 to 17:47 due to project   |  |
| <li>c) Ghorasal-Narshingdi 132kV line is under shut do<br/>at Ghorasal end.</li>  | wn since 11:32 due to PT replacement      |  |
| <ul> <li>d) Joydevpur 132/33 kV T3 transformer was under s<br/>leakage maintenance.</li> </ul>                              | shut down from 08:53 to 15:32 due to oil  |  |
| <ul> <li>e) Chowmohani 132/33 kV T2 transformer was undo<br/>oil leakage maintenance.</li> </ul>                            | er shut down from 09:41 to 14:11 due to   |  |
| f) Tongi-Mirpur 132 kV line was under shut down fro   | 1.4                                       |  |
| <ul> <li>g) Natore-Rajshahi 132kV Ckt-1 was under shut do<br/>bill board.</li> </ul>  | wn from 21:55 to 22:41 due to remove      |  |
| <ul> <li>h) After maintenance Siddhirganj 210 MW was sync<br/>shut down at 07:42 (22/5/11) due to boiler probler</li> </ul> |   |  |
| Deputy / Asstt. Manager   | Manager                                   | Deputy General Manager                 |
| Network Operation Division  | Network Operation Division                | Load Despatch Circle                   |