POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Oil (PDB) : Tk12,368,308

Total : Tk66,431,855

Load Despatch Circle

Reporting Date: 14-May-11 Till now the maximum generation is:-4724.1 MW at The Summary of Yesterday's (13-May-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 3849.0 MW 2479 Hour 12:00 Min. Gen. at 6:00 Evening Peak Generation : 4637.8 MW 20:00 Max Generation 4648 MW Hour : E.P. Demand (at gen end) : 4637.8 MW 5300 MW Hour : 20:00 Max Demand MW MW Maximum Generation 4637.8 Hour : 20:00 Shortage 652 85.41% Total Gen. (MKWH) 92.05 System L/ Factor Load Shed 592 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 8.766 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR. at Energy 14-May-11 Water Level of Kaptai Lake at 6:00 A M on Ft.(MSL) 74.51 Actual: Ft.(MSL), Rule curve : 79.53 Gas Consumed : MMCFD. Oil Consumed (PDB): HSD : 33086 Liter FO : 419713 Liter

Load Shedding & Other Information

Tk54,063,547

Cost of the Consumed Fuel (PDB) :

Network Operation Division

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	0	2057	199	10%
Chittagong Area	-	0	592	90	15%
Khulna Area	-	0	510	77	15%
Rajshahi Area	-	0	444	68	15%
Comilla Area	-	0	346	51	15%
Mymensing Area	-	0	265	37	14%
Sylhet Area	-	0	250	17	7%
Barisal Area	-	0	105	16	15%
Rangpur Area	-	0	245	37	15%
Total	0		4814	592	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna 60 MW (18/4/11)
5) Raozan-1 (03/10/10)	5) WMPL #1(10/5/11)
6) Kaptai #3 (1/12/10)	6) Sikalbaha ST 60MW (12/5/11)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) Due to low gas pressure RPCL 210 MW & 146 MW & 90 MW respectively. b) Comilla (N)-Chandpur 132 kV line was und work for Chandpur PS.	Tongi 105 MW were limited to der shut down from 07:50 to 17:40 due to pilling	
 c) Halishahar 33 kV bus was under shut dow distribution division. 	n from 08:48 to 11:58 due to maintenance work by	Power interruption occurred (about 50 MW) under Halishahar S/S areas from 08:48 to 11:58.
work by DPDC.	der shut down from 09:25 to 16:10 due to maintenance lown from 12:33 to 15:20 due to starting of combined	
mode operation.	_	
 f) After maintenance Siddhirganj 210 MW wa g) Ghorasal-Norsingdi132 kV line was under CT at Ghorasal end. 	shut down from 16:02 to 21:05 due to damage of	
h) Barapukuria #1 tripped at 21:13 showing g 01:56(14/5/11).	generation failure signal and was synchronized at	
i) Noapara-Khulna © 132 kV Ckt-2 tripped at relay and was switched on at 00:58(14/5/1	00:53(14/5/11) from both end showing dist. ABC Z1, 1).	
j) KPCL tripped at 00:53 (14/5/11) showing C	0/C relay and was synchronized at 01:06 (14/5/11).	
Deputy / Asstt. Manager	Manager	Deputy General Manager

Network Operation Division