POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

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ill now the maximu	im generation is : -		4724.1 MW at		21:00	Hrs	Reporting Da on 22-Apr		-May-11	
he Summary of Yes	0	14-May-11) Generation & Demand		21.00		tual Min Ger		ble Gen.	& Demand
Day Peak Generation		3991.0	MW Hour :		12:00	Min. Gen.			3551	MW
vening Peak Genera		4689.5	MW Hour :		19:30	Max Gene			4573	MW
E.P. Demand (at gen	end) :	5300.0	MW Hour :		19:30	Max Dema	and	: :	5400	MW
Aximum Generation	n :	4689.5	MW Hour :		19:30	Shortage		:	827	MW
otal Gen. (MKWH)	:	86.85	System L/ Factor :		85.41%	Load Shee	ł	:	735	MW
		EXPC	RT/IMPORT THROUGH EAST	-WEST INTE	RCONNECTOR					
export from East grid	to West grid :- Maxim	um	450		MW at	20:00	Ene	ergy 6	6.740	MKWHR.
nport from West grid	d to East grid :- Maximi	um	-		MW at	-	Ene	ergy	-	MKWHR.
	Wat	er Level of Kaptai La	ake at 6:00 A M on		15-May-11					
Actual :	74.57 Ft.((MSL) ,		Rule curv	e: 89.34	Ft.(MSL	.)			
as Consumed :	Total	742.16	MMCFD.		Oil Consume					
das consumed .	Total	742.10			Oli Consum	eu (FDB).	HSD		30837	Liter
cost of the Consumed	d Fuel (PDB) : Ga	as :	Tk59.264.437		Oil (PDB)	: Tk11.800.	FO 256 Tota		.064.693	Liter
Cost of the Consumer	, ,		Tk59,264,437		Oil (PDB)	: Tk11,800,		: 4 al : Tk71		
cost of the Consumer	, ,	as : d Shedding & Othe			Oil (PDB)	: Tk11,800,				
	, ,				Oil (PDB)	: Tk11,800,				
	Loa			nd(s/s end)	Oil (PDB)	Today		al : Tk71		;
	Loa		r Information	nd(s/s end)	Oil (PDB)	Today	256 Tota	al : Tk71 /s e Rat	,064,693 es of She	;
Area "	Loa Yesterday		r Information Estimated Deman	id(s/s end)	Oil (PDB)	Today	256 Tota	al : Tk71 /s e Rat	,064,693 es of She	edding d Demand)
Area " - Dhaka	Loa Yesterday MW	d Shedding & Othe	r Information Estimated Deman from to/W	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s MW	al : Tk71 /s e Rat	,064,693 es of She Estimated	edding d Demand)
Area " - Jhaka Chittagong Area	Loa Yesterday MW 135	d Shedding & Othe	r Information Estimated Deman from to/W 2048	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s <u>MW</u> 260	al : Tk71 /s e Rat	,064,693 es of She Estimater 13%	edding d Demand)
Area " haka hitagong Area hulna Area	Loa Yesterday MW 135 92	d Shedding & Othe (18:30-01:00) (18:30-01:35)	r Information Estimated Deman from to//W 2048 590	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s <u>MW</u> 260 107	al : Tk71 /s e Rat	,064,693 es of She Estimate 13% 18%	edding d Demand)
Area Dhaka Chittagong Area Chulna Area Rajshahi Area	Loa Yesterday MW 135 92 79	d Shedding & Othe (18:30-01:00) (18:30-01:35) (18:30-01:35)	r Information Estimated Deman from to//W 2048 590 510	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s <u>MW</u> 260 107 94	al : Tk71 /s e Rat	,064,693 es of She Estimate 13% 18% 18%	edding d Demand)
Cost of the Consumed Area	<u>Loa</u> Yesterday MW 135 92 79 66	d Shedding & Othe (18:30-01:00) (18:30-01:35) (18:30-01:35) (18:30-01:35) (18:30-01:35)	r Information Estimated Deman from to/W 2048 590 510 440	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s <u>MW</u> 260 107 94 79	al : Tk71 /s e Rat	,064,693 es of Sht Estimater 13% 18% 18%	edding d Demand)
Area Dhaka Chittagong Area Khulna Area Rajshahi Area Comilla Area	<u>Loa</u> Yesterday MW 135 92 79 66 51	d Shedding & Othe (18:30-01:00) (18:30-01:35) (18:30-01:35) (18:30-01:35) (18:30-01:35) (18:30-01:01)	r Information Estimated Deman from to/W 2048 590 510 440 346	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s <u>MW</u> 260 107 94 79 62	al : Tk71 /s e Rat	,064,693 es of She Estimater 13% 18% 18% 18%	dding d Demand)
Area Dhaka Chittagong Area Khulna Area Rajshahi Area Comilla Area Iymensing Area	<u>Loa</u> <u>Yesterday</u> <u>MW</u> 135 92 79 66 51 37	d Shedding & Othe (18:30-01:00) (18:30-01:35) (18:30-01:35) (18:30-01:35) (18:30-01:35) (18:30-01:01) (18:30-01:02)	r Information Estimated Deman from to/W 2048 590 510 440 346 265	nd(s/s end)	Oil (PDB)	Today	256 Tota Shedding (s <u>MW</u> 260 107 94 79 62 46	al : Tk71 /s e Rat	,064,693 es of She Estimater 13% 18% 18% 18% 18%	adding d Demand)

19:30 Information of the Generating machines under shut down.

543

Total

Planned Shut- Down	Forced Shut- Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)	4) Khulna 60 MW (18/4/11)
5) Kaptai #3 (1/12/10)	5) WMPL #1(10/5/11)
	6) Sikalbaha ST 60MW (12/5/11)
	7) Raozan-1 (14/5/11)

4799

735

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas			
a) There was generation shortage in the evening	So about 543 MW (19:30) of load shed was imposed over th			
b) Due to low gas pressure Siddirganj 105 MW	whole areas of the national grid .			
limited to 93 and 158 MW respectively.				
c) Comilla (N)-Chandpur & Comilla (S)-Chandpi	r 132 kV lines were under shut down from 07:50			
to 17:34 due to Chandpur PS project work.				
d) Srimangal 132/33 kV T2 transformer was und	er shut down from 09:52 to 15:18 due to			
connection of new transformer.				
e) Rangpur-Palashbari 132 kV Ckt-1 was under	shut down from 11:10 to 12:10 due to Y phase			
loop maintenance at Rangpur end.				
 After maintenance Raozan #1 was synchroniz vibration high. 	ed at 11:26 and tripped at 14:49 due to			
g) Mymensing-Jamalpur 132kV Ckt-2 was unde	r shut down from 12:12 to 13:27 due to 132kV			
breaker maintenance at Mymensing end.				
 h) Hasnabad 132/33 kV T6 transformer tripped a at 12:35. 	at 12:25 showing O/C and was switched on			
) Aminbazar 230/132 kV transformer Tr-3 is und	ler shut down since 20:13 due to red hot			
maintenance of 230 kV Y phase isolator.				
Deputy / Asstt. Manager	Manager	Deputy General Manager		
Network Operation Division	Network Operation Division	Load Despatch Circle		