POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

: Tk51,572,970

Total : Tk104,881,296

Load Despatch Circle

QF-LDC-08 Page -1

Reporting Date : 15-Apr-11 Till now the maximum generation is: 4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (14-Apr-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4168.0 3082 Hour 10:00 Min Gen. at 4522.5 Evening Peak Generation : MW 20:00 Max Generation 4595 MW Hour : E.P. Demand (at gen end) : 4775.0 MW 5150 MW Hour : 20:00 Max Demand 4522.5 MW 555 Maximum Generation Hour : 20:00 Shortage MW 85.41% Total Gen. (MKWH) 97.44 System L/ Factor Load Shed 501 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW Energy 11899000 KWHR. Import from West grid to East grid :- Maximum MW KWHR. Energy at Water Level of Kaptai Lake at 6:00 A M of 15-Apr-11 78.06 85.20 Ft.(MSL) Actual: Ft.(MSL) Rule curve : Gas Consumed : MMCFt. Oil Consumed (PDB): HSD : 968787 Liter FO 641075 Liter

Load Shedding & Other Information

Tk53,308,327

Cost of the Consumed Fuel: Gas

Network Operation Division

Area	Yesterday		Today			
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Estimated Shedding (s/s e Rates of Shedding	
	MW		from toMW	MW	(On Estimated Demand)	
Dhaka	-	0	1975	146	7%	
Chittagong Area	60	(18:10-21:00 , Gen.shortage)	576	83	14%	
Khulna Area	64	(18:10-21:35 , Gen.shortage)	524	75	14%	
Rajshahi Area	43	(18:10-21:00 , Gen.shortage)	430	61	14%	
Comilla Area	25	(18:10-20:51 , Gen.shortage)	338	48	14%	
Mymensing Area	26	(18:10-20:50 , Gen.shortage)	224	30	13%	
Sylhet Area	-	0	242	12	5%	
Barisal Area	10	(18:10-21:35 , Gen.shortage)	100	13	13%	
Rangpur Area	-	0	238	33	14%	
Total	228	20:00	4647	501	Name William	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	8) Bheramara GT1(1/3/11)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)		2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)		4) Ashuganj-2(09/4/11)
5) Raozan-1 (03/10/10)		5) B.Pukuria #1(11/4/11)
6) Kaptai #5 (02/11/10)		
7) Kaptai #3 (1/12/10)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas	
a) There was generation shortage in the evening peak hour yesterday.		So about 228 MW (20:00) of load shed was imposed over the	
		whole areas of the national grid.(Except Sylhet & Rangpur)	
o) Rangpur-Saidpur 132kV Ckt-1 & 2 tripped	d at 12:59 at Rangpur end showing dist AC,Z1 relay.	Power interruption occurred (about 111 MW) under Saidpur, Thakurgaon,	
At the same time Barapukuria-Saidpur 132	2kV Ckkt-1 & 2 also tripped at Barapukuria end showing	& Purbashadipur S/S areas from 12:59 to 13:30.	
EF relay and Purbashadipur-Saidpur 132k	V Ckt-1 & 2 also tripped showing dist C3 Z2 relay.		
These lines were switched on at 13:15, 13	3:45, 18:50, 13:19, 13:30, 13:50 respectively.		
) Ashuganj CCPP GT-1 & ST tripped at 15:	:10 due to control air pressure failure and were		
synchronized at 17:38 & 19:59 respectivel	ly.		
) Joydevpur-Ghorasal 132kV Ckt-2 tripped	at 18:37 from both end showing remote protection at		
	and was switched on at 21:44. It again tripped at 22:35		
	ction and was switched on at 22:58. It again tripped		
at 23:02 showing same relay and was swith			
end and was switched on at 23:15.	ped at 22:26 from both end showing dist Z1 at Rampura		
	oydevpur end showing dist, & 67N block relays and was		
	3:04 from Kabirpur end and was switched on at 23:09.		
9	5 from both end showing dist, & 67N block relays.		
Y phase conductor was snapped.			
) Siddhirganj PP GT-2 was shut down at 05	5:14 due to filter cleaning.		
Deputy / Asstt. Manager	Manager	Deputy General Manager	

Network Operation Division