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## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Oil Consumed (PDB):

Reporting Date : 25-Apr-11 Till now the maximum generation is: 4724.1 MW at The Summary of Yesterday's ( 24-Apr-11 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4254.6 MW 3443 Hour 10:00 Min. Gen. at 6:00 Evening Peak Generation : 4583.8 MW 20:00 Max Generation 4530 MW Hour : E.P. Demand (at gen end) : 5200.0 MW MW Hour : 20:00 Max Demand 5350 4583.8 MW 820 MW Maximum Generation Hour : 20:00 Shortage Total Gen. (MKWH) 85.41% 101.68 System L/ Factor Load Shed 737 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum 580 MW at 7:00 Energy 10.030 MKWHR. Import from West grid to East grid :- Maximum - MW at - Energy - MKWHR.

Water Level of Kaptai Lake at 6:00 A M on 25-Apr-11

Actual: 76.35 Ft.(MSL), Rule curve: 83.20 Ft.(MSL)

MMCFD.

HSD : 80089 Liter

FO : 360429 Liter

Cost of the Consumed Fuel (PDB) : Gas : Tk60,570,050 Oil (PDB) : Tk12,895,058 Total : Tk73,465,108

## **Load Shedding & Other Information**

Gas Consumed :

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	149	(18:25-22:06)	2060	263	13%
Chittagong Area	124	(18:25-20:53)	594	109	18%
Khulna Area	105	(18:25-20:40)	540	99	18%
Rajshahi Area	87	(18:25-20:45)	445	82	18%
Comilla Area	68	(18:25-22:04)	349	64	18%
Mymensing Area	-	(18:25-19:20)	232	42	18%
Sylhet Area	-	(18:25-19:20)	240	14	6%
Barisal Area	21	(18:25-20:45)	105	19	18%
Rangpur Area	-	(18:25-20:00)	246	45	18%
Total	554	20:00	4811	737	

Information of the Generating machines under shut down.

Planned Shut- Down		Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	8) Bheramara GT1(1/3/11)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)		2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		3) Raozan-2 (26/03/11)
4) Ashuganj-4(12/09/10)		4) Khulna 60 MW (18/4/11)
5) Raozan-1 (03/10/10)		5) Sikalbaha-150 MW(23/4/11)
6) Kaptai #5 (02/11/10)		
7) Kaptai #3 (1/12/10)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) There was generation shortage in the evening peak hour yesterday.	So about 554 MW (20:00) of load shed was imposed over the	
b) Due to gas pressure low RPCL-210 MW, HPL-360 MW & Tongi-105 MW were limited to	whole areas (except-Mymensing,Sylhet & Rangpur) of the national grid.	
129 MW, 338 MW & 50 MW respectively.		
c) Rampura-Bashundhara 132 kV Ckt-2 tripped at 15:28 (charged from Rampura) showing		
dist Z1 and was switched on at 16:15.		
d) Khulna 110 MW was forced shut down at 21:15 due to CW pump bearing problem.		
e) Baghabari WMPL #1 & 2 tripped at 21:35 due to auxiliary failure and were synchronized at		
00:46 & 01:26 (25/4/11) respectively.  f) Bogra-Sirajganj 230 kV Ckt-2 tripped at 21:35 from Sirajganj end showing dist Z1 and		
was switched on at 21:43.		
g) Bogra-Barapukuria 230 kV Ckt-1 & 2 tripped at 21:35 from both end showing dist Z1, E/F		
relays at Bogra end & THF, NL3, 94HR, 94HY, 94HB at Barapukuria end and were switched		
on at 22:22.		
D	Name of the Control Manager	

Deputy / Asstt. Manager Network Operation Division

Description

Manager Network Operation Division

Forced load shaded / Interrupted Areas

Deputy General Manager Load Despatch Circle