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POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF DAILY REPORT

Reporting Date : 27-Mar-11 Till now the maximum generation is:-4698.5 MW at on 20-Aug-10 The Summary of Yesterday's (26-Mar-11) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 4189.0 2653 Hour 12:00 Min Gen. at Evening Peak Generation : 4310.2 MW 20:00 Max Generation 4386 MW Hour : E.P. Demand (at gen end) : 4425.0 MW MW Hour : 20:00 Max Demand 5250 4494.0 MW 864 MW Maximum Generation Hour : 1:00 Shortage Total Gen. (MKWH) 96.62 System L/ Factor 85.41% Load Shed 795 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 16005000 KWHR. at Energy Import from West grid to East grid :- Maximum MW KWHR. at Energy

Water Level of Kaptai Lake at 6:00 A M of 27-Mar-11

88.84 Ft.(MSL) Actual: 80.64 Ft.(MSL), Rule curve :

Gas Consumed : MMCFt. Oil Consumed (PDB):

HSD : 929945 Liter

FO 193885 Liter

Cost of the Consumed Fuel: Gas Tk53,225,547 : Tk41,075,490 Total : Tk94,301,037

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	-	(18:05-23:32, Gen. shortage)	2033	252	12%
Chittagong Area	-	(18:05-23:32, Gen. shortage)	565	85	15%
Khulna Area	60	(18:05-23:32, Gen. shortage)	570	133	23%
Rajshahi Area	-	(18:05-23:32, Gen. shortage)	468	109	23%
Comilla Area	46	(18:05-23:32, Gen. shortage)	368	85	23%
Mymensing Area	-	(18:05-23:32, Gen. shortage)	240	52	22%
Sylhet Area	-	(18:05-23:32, Gen. shortage)	225	-	-
Barisal Area	-	(18:05-23:32, Gen. shortage)	109	24	22%
Rangpur Area	-	(18:05-23:32, Gen. shortage)	255	55	22%
Total	106	20:00	4833	795	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut-Down
1) Haripur SBU GT-3 (18/06/09)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)	3) Khulna-110 MW(17/03/11)
4) Ashuganj-4(12/09/10)	4)Ashuganj CCPP GT-1 & ST(19/03/11)
5) Raozan-1 (03/10/10)	5) Ghorasal 5 (25/03/11)
6) Kaptai #5 (02/11/10)	6) Raozan-2 (26/03/11)
7) Kaptai #3 (1/12/10)	

Forced load shaded / Interrupted Areas

So about 106 MW (20:00) of load shed was imposed over the

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

a) There was generation shortage in the evening peak hour yesterday.

b) Due to low gas pressure RPCL (210 MW) was limited to 15	9 MW.	Khulna & Comilla Zone of the national grid .
c) Rawzan #2 tripped at 12:31 due to boiler trip and was synch	ronized at 13:02. It again tripped	
at 18:38 due to boiler trip.		
d) Baghabari 71 MW tripped at 12:35 due to gas booster trip a	nd was synchronized at 14:01.	Power interruption occurred (about 40 MW) under Hasnabad S/S areas
e) Hasnabad 132/33 kV T6 X-former tripped at 17:50 due to 33 and it is now under maintenance. At the same timeT2 X-form due to 33kV CT loop was damaged relays and was switched f) Sikalbaha GT (150MW) tripped at 18:38 due to turbine outleg) Ashugani CCPP GT-2 tripped at 18:38 due to combustion a	from 17:50 to 19:45.	
at 20:05.		
h) MPL (460 MW) GT-1 tripped at 20:27 due to unit breaker pr	D	
 i) Hasnabad T2 132/33 kV X-former was under shut down from CT red hot and was switched on at 23:20. 	1 22:55 to 23:20 due to 33kV side	Power interruption occurred (about 20 MW) under Hasnabad S/S areas from 22:55 to 23:20.
of fed not and was swholed of at 25.26.		22.00 to 20.20.
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle