## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

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Reporting Date: 2-Feb-11 4698.5 MW at Till now the maximum generation is: 20-Aug-10 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( 1-Feb-11 Day Peak Generation 3395.0 MW Hour 12:00 Min Gen. at 3006 3694.5 MW Max Generation 3765 MW Evening Peak Generation 21:00 Hour E.P. Demand (at gen end) : 4200.0 MW 4250 MW Hour 21:00 Max Demand Maximum Generation 3694.5 MW Hour 21:00 Shortage 485 MW Total Gen. (MKWH) 77.85 System L/ Factor 85.41% Load Shed 423 MW

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum MW 7179000 KWHR. at Energy MW KWHR. Import from West grid to East grid :- Maximum at Energy

Water Level of Kaptai Lake at 6:00 A M of 2-Feb-11

Actual 89.68 Ft.(MSL) Rule curve 96.86 Ft.( MSL )

Gas Consumed : MMCFt. Oil Consumed (PDB):

HSD 372645 Liter

FO 703821 Liter

Cost of the Consumed Fuel: Gas Tk44,345,261 : Tk28,982,201 Total: Tk73,327,462

## **Load Shedding & Other Information**

Area	Yesterday		Today		
			Estimated Demand(s/s end)	Estimated Shedding (s/s e	Rates of Shedding
	MW		from toMW	MW	(On Estimated Demand)
Dhaka	199	(17:25-23:58 gen. shortage)	1595	145	9%
Chittagong Area	55	(17:25-23:58 gen. shortage)	450	63	14%
Khulna Area	50	(17:25-23:10 gen. shortage)	412	58	14%
Rajshahi Area	42	(17:25-23:21 gen. shortage)	339	48	14%
Comilla Area	34	(17:25-23:55 gen. shortage)	268	38	14%
Mymensing Area	26	(17:25-23:08 gen. shortage)	174	25	14%
Sylhet Area	10	(17:25-22:11 gen. shortage)	196	8	4%
Barisal Area	8	(17:25-23:10 gen. shortage)	80	11	14%
Rangpur Area	16	(17:25-23:15 gen. shortage)	190	27	14%
Total	440	21:00	3704	423	

Information of the Generating machines under shut down.

Planned Shut- Down	Forced Shut- Down	
1) Haripur SBU GT-3 (18/06/09)	9) Kaptai #3 (1/12/10)	1) Ghorasal 6(18/07/10)
2) Ghorasal 2(26/04/10)	10) AES Haripur 360 MW (20/1/11)	2) Ashuganj-1(09/11/10)
3) Siddirganj GT-1 (18/06/10)		
4) Ashuganj-4(12/09/10)		
5) Raozan-1 (03/10/10)		
6) Ashuganj CCPP GT-2(23/01/11)		
7) Raozan-2 (21/10/10)		
8) Kaptai #5 (02/11/10)		

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday.	So about 440 MW (21:00) of load shed was imposed over the
b) Due to low gas pressure RPCL (210 MW) was limited to 107 MW.	whole areas of the national grid .

- c) After maintenance Ghorasal #3 was synchronized at 16:23.
- d) After maintenance Barapukuria #2 was synchronized at 00:04.
- e) Kaptai #4 was shut down at 15:07 for clining garvage and was synchronized at 17:13.
- f) Baghabari WMPP #2 was shut down at 00:38(02/02/11) due to filter change and was synchronized at 03:35
- g) Baghabari WMPP #1 tripped at 02:01(02/02/11) due to over frequency and was synchronized at 05:56.
- h) Dohazari-Sikalbaha 132kV line-2 was under shut down from 08:49 to 15:39 due to annual maint.
- i) Mymensing-RPCL 132kV line-2 was under shut down from 10:17 to 11:53 due to annual maint.
- j) Sreemongal 132/33kV T1 transformer was under shut down from 10:05 to 13:30 due to annual maint.
- k) Sylhet 132/33kV T1 transformer was under shut down from 12:28 to 13:37 due to CT oil leakage maint.
- I) Ishurdi 230/132kV T1 transformer was under shut down from 12:59 to 15:34 due to CVT oil leakage maint.
- m) Barisal P/S-Barisal grid 132kV line was shut down at 07:17 (02/02/11) due to annual maint .

Due to generation shortage, about 110 MW (09:00) of load shed has been running since morning (02/02/11) over the whole area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Manager Deputy General Manager Network Operation Division Network Operation Division Load Despatch Circle