## DAILY REPORT

				Reporting Date :	16-Jul-07
	3782.1 MW at	20:00	on	30-Oct-05	
15-Jul-07	) Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand		
3285.0	MW Hour :	10:00	Min Gen. at	7:00	2934.1 MW
3398.0	MW Hour :	20:00	Max Generation	:	3557 MW
4550.0	MW Hour :	20:00	Max Demand	:	4550 MW
3496.0	MW Hour :	24:00	Shortage	:	993 MW
76.09	System L/ Factor :	90.69%	Load Shed	:	828 MW
	3285.0 3398.0 4550.0 3496.0	15-Jul-07	15-Jul-07         ) Generation & Demand           3285.0         MW         Hour :         10:00           3398.0         MW         Hour :         20:00           4550.0         MW         Hour :         20:00           3496.0         MW         Hour :         24:00	15-Jul-07         ) Generation & Demand         Today's Actual M           3285.0         MW         Hour :         10:00         Min Gen. at           3398.0         MW         Hour :         20:00         Max Generation           4550.0         MW         Hour :         20:00         Max Demand           3496.0         MW         Hour :         24:00         Shortage	15-Jul-07         ) Generation & Demand         Today's Actual Min Gen. & Probable Gen           3285.0         MW         Hour:         10:00         Min Gen. at         7:00           3398.0         MW         Hour:         20:00         Max Generation:         .           4550.0         MW         Hour:         20:00         Max Demand:         .           3496.0         MW         Hour:         24:00         Shortage:         .

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR 8233500 KWHR. Export from Ghorasal to Ishurdi :- Maximum at 2:00 Energy KWHR. Import from Ishurdi to Ghorasal:- Maximum Energy at Water Level of Kaptai Lake at 6:00 A M of 16-Jul-07 88.10 83.40 Ft.( MSL Actual Gas Consumed : : PDB Oil Consumed: 442.09 MMCF WMPL 20.99 MMCFt. PDB SKO 18642 Liter RPCI 56 98 MMCFt. **HSD** 265895 Liter NEPC MMCFt. 18.15 FO 379787 Liter CDC (H+M) 117.29 MMCFt. Total MMCFt. 655.50 Cost of the Consumed Fuel (PDB) Tk32,674,672 Oil Tk11,762,253 Total Tk44,436,925

## **Load Shedding & Other Information**

Area	Yesterda	у	Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding
	from 18:45	to till now	MW	MW	(On Estimated Demand)
Dhaka	227		1553	211	14%
Chittagong Area	175		505	140	28%
Khulna Area	134		410	113	28%
Rajshahi Area	126		360	99	28%
Comilla Area	81		310	86	28%
Mymensing Area	56		205	57	28%
Sylhet Area	43		180	50	28%
Barisal Area	32		80	22	28%
Rangpur Area	86		180	50	28%
Total	960	( 20:00	) 3783	828	

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down			
	1) Haripur SBU GT -1 (19/05/05)	8) Barpukuria -2 (09/06/07)	15) Khulna BMPP -2(15/07/07)	
	2) Haripur SBU GT-3 (25/05/05)	9) Baghabari-71MW(26/02/2006)		
	3) NEPC unit -3	10) Barisal GT-1 (27/05/07)		
	4) Ghorasal -1 (23/03/07)	11) Sikalbaha st (13/07/07)		
	5) Sahjibazar GT-8(29/07/06	12) Ashuganj -5 (07/07/07)		
	6) Sahjibazar GT-9(09/02/06)	13) Ghorasal 5 (05/07/07)		
	7) Khulna 60 MW (05/07/06)	14) Sahjibazar GT-2 (20/06/07)		

area of the national grid.

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday . So about 960 MW (20:00) of load shed was imposed over the whole

- b) Fenchuganj CCPP Steam unit tripped at 10:55 showing 'Drum level high'. And GT-2 was shut down at 11:37 due to combined mode and were synchronized at 16:33 and 14:27 respectively.
- c) After maintenance, Shahjibazar unit -5 was synchronized at 16:24.
- d) Ashuganj unit -4 tripped at 17:15 due to reverse power and was synchronized at 22:30.
- e) After maintenance, Bheramara unit -2 was synchronized at 19:39. Unit -1 tripped at 19:17 due to loss of flame and was synchronized at 20:37.
- f) Barisal 132/33 KV T2 transformer was under shut down from 11:38 to 11:55 due to development work.
- g) Kabirpur 132/33 KV T1 transformer was under shut down from 07:55 (15/07/07) to 08:20 due to isolator problem of 33 KV Tangail REB feeder (by REB).
- h) After installation of optical fiber, Comilla (N) Feni 132 KV line was switched on at 16:23. But again it is under shut down since 06:22 (16/07/07) due to the same reason.

So partial power interruption ( 8 MW ) occurred under T1 transformer areas of Kabirpur S/S from 07:55 to 08:20.

Due to low voltage, about 100 MW of load shed has been running since morning (16/07/07) over Dhaka, Khulna and Barisal area of the national grid.

Deputy Manager Load Despatch Division

Manager Load Despatch Division Deputy General Manager Load Despatch Circle