## DAILY REPORT

					Reporting Date :	11-Jun-07
Till now the maximum generation is	:-	3782.1 MW at	20:00	on	30-Oct-05	
The Summary of Yesterday's (	10-Jun-07	) Generation & Demand		Today's Actual Mi	n Gen. & Probable Ge	en. & Demand
Day Peak Generation :	2768.0	MW Hour :	12:00	Min Gen. at	7:00	2101 MW
Evening Peak Generation :	3138.1	MW Hour :	20:00	Max Generation	:	3178 MW
E.P. Demand (at gen end):	4200.0	MW Hour :	20:00	Max Demand	:	4300 MW

D E Maximum Generation 3182.3 MM Hour : 21:00 Shortage 1122 MW System L/ Factor Total Gen. (MKWH) 64.04 83.85% Load Shed 987 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR 19:30

Export from Ghorasal to Ishurdi :- Maximum 288 MW Energy 5527500 KWHR. at Import from Ishurdi to Ghorasal:- Maximum MW at Energy **KWHR** Water Level of Kaptai Lake at 6:00 A M of 11-Jun-07 68.68 Ft.(MSL) Rule curve 78.60 Ft.( MSL ) Actual Gas Consumed: : PDB Oil Consumed : 390.63 MMCFt WMPL 18.25 MMCFt PDB SKO 36309 Liter RPCI 40.95 MMCFt **HSD** 276189 Liter NEPC MMCFt. 13.41 FO 0 Liter CDC (H+M) 115.96 MMCFt.

Tk28,871,158

Oil

Tk7.915.486

Total

Tk36,786,644

## Load Shedding & Other Information

579.20

MMCFt

Area	Yesterday		Today			
	Actual Shedding (	s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding	
	from 18:30 to	till now	MW	MW	(On Estimated Demand)	
DESA	237		1571	238	15%	
Chittagong Area	166		488	165	34%	
Khulna Area	145		414	140	34%	
Rajshahi Area	127		387	131	34%	
Comilla Area	95		295	100	34%	
Mymensing Area	58		207	70	34%	
Sylhet Area	41		163	55	34%	
Barisal Area	23		79	27	34%	
Rangpur Area	42		180	61	34%	
Total	934 (	20:00	) 3784	987		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced Shut- Down			
1) Ashuganj -5 (25/12/05),	1) Haripur SBU GT -1 (19/05/05)	8) Bheramara GT-3 -(27/02/07)	15) Barpukuria -2 (09/06/07)	
	2) Haripur SBU GT-3 (25/05/05)	9) Kaptai -5 (30/07/06)	16) Raozan -2 (09/06/07)	
	3) Sikalbaha BMPP-1(15/12/01)	10) Sikalbaha Steam (06/06/07)		
	4) Ghorasal -1 (23/03/07)	11) Baghabari-71MW(26/02/2006)		
	5) Sahjibazar GT-8(29/07/06	12) Khulna 110 MW (25/04/07)		
	6) Sahjibazar GT-9(09/02/06)	13) RPCL steam (04/06/07)		
	7) Khulna 60 MW (05/07/06)	14) Siddhirganj 210 MW (10/06/07)		

area of the national grid

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

d load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday So about 938 MW (20:00) of load shed was imposed over the whole

- b) RPCL steam unit tripped at 12:41 showing 'Over speed protection' and was synchronized at 17:53. But again it tripped at 06:44 (11/06/07) due to transformer protection differential trip. It may be synchronized before evening peak hour today
- c) After mainteranace, Ghorasal unit -4 was synchronized at 16:23.

Total

Cost of the Consumed Fuel (PDB)

- d) Siddhirganj 210 MW tripped at 15:55 due to gas pressure low. It is now under inspection.
- e) Hathazari (on BE, D3P) -Comilla (on DIST. LZ96 A) 230 KV line -1 tripped at 10:59 from both side and was switched on at 11:16.
- f) Aminbazar (on General trip) -Comilla (on DIST. A) 132 KV line -1 tripped at 11:55 from both side and was switched on at 12:15.
- g) Hathazari (on DIST. A-phase) -Baraulir (on DIST. TR& E/F) 132 KV line -1 & 2 tripped at 13:38 from both side and were switched on at 13:50 and 13:54 respectively.
- h) Hathazari Kaptai 132 KV line -1 tripped at 15:50 from both side showing 'DIST. R-phase' ans was switched on at 16:19.
- i) Pabna 132/33 KV T 1 and T2 transformers tripped at 16:02 due to Earth fault and T1 was switched on at 16:25. T2 transformer is now under inspection.
- j) Hathazari Madanhat 132 KV line -1 & 2 tripped at 04:36 (11/06/07) from both side showing 'Earth fault' and were switched on at 04:52 and 04:46 respectively
- k) Kishorganj 132/33 KV T1 transformer tripped at 04:25 (11/06/07) showing 'Trip ckt not healthy' and was switched on at 05:30.
- I) Halisahar Sikalbaha 132 KV line tripped at 06:17 (11/06/07) from Halisahar S/S end showing 'Earth fault' and was switched on at 06:49.
- m) Tongi 132/33 KV T2 transformer tripped at 07:05 (11/06/07) due ti Main protection and Buchhloz relay operated and was switched on at 09:27

So about 14 MW of partial power interruption Occurred under Dakkhin Khan

and Tongi (old) S/S areas from 07:05 to 09:27.

Deputy General Manager Deputy Manager Manager Load Despatch Division Load Despatch Division Load Despatch Circle