POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC,DHAKA. DAILY REPORT

QF-LDC-08

3) Ashuganj-5 (25/12/05), 19 Skubaha BMPP-1(15/12/01) 10 Sikalbaha Steam (27/11/06) 17 Ashuagnj (42/05/07) 4) Ghorasal -1 (23/03/07) 11) Baghabari-T1WW(26/02/206) 18) Ashuagnj (42/05/07) 5) Sahjbazar GT-8(28/07/06) 12) Sidahiganj - 50 W(25/04/07) 18) Ashuagnj CCPP GT (29/05/07) 7) Khulina 10 MW (26/07/06) 13) Khulina 10 MW (26/07/06) 13) Khulina 10 MW (26/07/07) 7) Khulina 60 MW (05/07/06) 14) Ashuagnj CCPP st T (29/05/07) 14) Ashuagnj CCPP st T (29/05/07) a) There was generation shortage in the evening peak hour yesterday . So about 1212 MW (20:00) of load shed was imposed over the whole areas of the national grid. b) After maintenance, Ashuganj CCPP GT-1 was synchronized at 20:05. But again it was shut down at 00:06 (30/05/07) due to Lub oil cooler temperature high. It may be synchronized at 11:53. So about 1212 MW (20:00) of load shed was imposed over the whole areas of the national grid. b) After maintenance, Ashuganj CCPP gT-1 was synchronized at 19:45. So about 57 MW of power interruption occurred under Joydevpur S/S c) Kaptai unit -2 was forced shut down at 11:05 due to gas leakage from 132 KV breaker and was synchronized at 11:52. from Joydevpur S/S end showing J) So about 57 MW of power interruption occurred under Joydevpur S/S f) BFT ABC at 3-phase' and were switched on at 14:35 respectively. So about 57 MW of power interruption occurred under Joydevpur S/S h) After installation of optical fiber, Kapta					DAILY	REPORT				Page -1
The Summary of Yesterdays (29-May Central Min Gen. 3 Today Xenual Min Gen. 3 Source Account of the Source									30-May-07	
Dip Peak Generation S0130 MV Hour: 7.00 Min Generation 3.00.0 30107 MW EP Demark (at pan off) 40030 MW Hour: 2000 Max Generation 3.115 MW EP Demark (at pan off) 40030 MW Hour: 2000 Max Generation 4000 MW EP Demark (at pan off) 40000 MW 90.135 Beneration 4000 MW 4000 MW </td <td colspan="2"></td> <td></td> <td></td> <td>20:00</td> <td></td> <td></td> <td></td> <td></td>					20:00					
Evining Peak Generation :: 3124.3 MW Hour:: 2000 Max Demandin C:: 3153.MW Maximum Generation :: 30.30 MW Hour:: 2000 Max Demandin C:: 139.153.MW Export from Generation :: 30.30.MW Hour:: 2000 Max Demandin C:: 139.153.MW Export from Generation :: 30.30.MW Hour:: 2000 Max Demandin C:: 139.153.MW Export from Generation :: 30.30.MW Hour:: 2000 Max Demandin C:: 139.153.MW Total :: T.2.2 Hour:: MW Hour:: 100.00 Energy : 77.88000 KVHR, Gas Dornaud:: T.2.3 Hour:: T.2.3 Hour:: FO 467.01 Liter Cast Ornaud:: T.2.4 Hour:: T.2.3 Hour:: FO 20.2 Liter Cast Ornaud:: T.0.3 Max::: T.2.3 T.2.4 FO 20.2 Liter Cast Ornaud:: T.0.3 Max::: T.2.3 T.2.4 7.2 20.2 L			,		7.00				7	
E.P. Damard (at gen ent): 4500. MW Hour: 2000 Max.Dennand:: 4500 MW Max.Dennand: 2135 Max.Meaning General (at gen ent): 1166 MW Control (MWWH) 71.15 Structure (at gen ent): 1166 MW Control (MWWH) 70.15 Structure (at gen ent): 1166 MW Export from Chosens (Maxim) MW et 6.00 Energy 77.8000 MWH; MWH; Export from Chosens (Maxim) MW et 6.00 30.8 MW et 6.00 Energy 77.8000 MWH; MWH; Control (MWR) 20.8 MV NM Crit MW et 6.00 16.00 MM doi:								3:00		
Maximum Generation 3138.3 MW House: 22.01 Borunge : 1347.WW Export from Chonesa to Isbord: Maximum Chance 20.15 Used Sted : 138.8 WW Export from Chonesa to Isbord: Maximum Chance Water Level of Kapital Lake at 60.00 Al Md 30.34Ag-47 Energy : NW Energy : 149.7 NW Export from Chonesa Maximum Chance Old Consumed : Water Level of Kapital Lake at 60.00 Al Md 30.34Ag-47 . Adval - : 40.701 Litter .	•									
Total Gen, MAXMH TOTAL Ser. (MAXMH) TOTAL SER										
Export / MPGRT / MPGRT THESOURCE/OR Energy 7788000 KWHR. Export form Chronesta to Iskurdi : Maximum 336 MW at 5.0 Energy 7.788000 KWHR. Anala : 72.08 PL(MSL) Rule curves Ford PL(LSL) KWHR. Ges Consumed : IPDB PL(MSL) MACR. OI Consumed : IPDB SKO : 40701 Liter Ges Consumed : IPDB HSS 0 MACR. IPDB SKO : 40701 Liter Ges Consumed : IPDB RUS MACR. IPDB SKO : 40701 Liter Ges Consumed : IPDB RUS Total : TC3.17.422 Total : TC3.59.200 Liter Coll of the Consumed Plue (PDB): Sission MACR. IPDB SKO : 40701 Liter Coll of the Consumed Plue (PDB): Sission MACR. IPDB							0			
Import Find Hundi © Chorsals: Maximum MW at Energy KWHR. Water Level of Kapabi Lake at 6:00 A M0 30449-07 76.40 FL(MSL). Rule curve: 76.40 FL(MSL). Actual: 72.40 FL(MSL). Actual: 45.50 FL(MSL). Actual: Actual: 45.50 FL(MSL). Actual: Actual: 45.50 FL(MSL). Actual: Actual:<		, .		,	AST-WEST INT			•		
Water Lewid Reptai Lake at 6.00 A M of 20.85 Style PT (MSL) Note: Rule curve: 7.64.0 Ft (MSL) PE (MSL) Rule curve: 7.64.0 Ft (MSL) Gis Consumed :: 19.00 19.00 19.00 19.00 47.01 Lake ACRI :: 47.01 Lake ACRI :: 47.01 Lake ACRI :: 7.02 7.14 Lake ACRI :: 7.02 7.14 Lake ACRI :: 7.03 <td>Export from Ghora</td> <td>sal to Ishurdi :- </td> <td>Maximum</td> <td></td> <td>336</td> <td>6 MW at</td> <td>5:00</td> <td>Energy</td> <td>778800</td> <td>00 KWHR.</td>	Export from Ghora	sal to Ishurdi :-	Maximum		336	6 MW at	5:00	Energy	778800	00 KWHR.
Actual T24.00 F14.081./ Gas Consumes :: 774.00 F14.081./ WMPL 19.00 MACPL OPD8 WMPL 19.00 MACPL PD8 WMPL 19.00 MACPL PD8 Consumes :: F1.00 Consumes :: F1.00 Consumes :: F1.00 Total F1.00 Consumes :: F1.00 F1.00 F1.00 Consumes :: F1.00 F1.00 <t< td=""><td>Import from Ishurd</td><td>li to Ghorasal:- N</td><td><i>l</i>aximum</td><td>-</td><td></td><td>MW at</td><td>-</td><td>Energy</td><td>-</td><td>KWHR.</td></t<>	Import from Ishurd	li to Ghorasal:- N	<i>l</i> aximum	-		MW at	-	Energy	-	KWHR.
Gas Consumed :: PDB 43.5.5 MMCPL RPC. OII Consume1 : RPC. 44.7.3 MMCPL RPC. PDB SKO :: 46761 Liver RPC. Cont of the Consume1 Fuel (PDB) :: 16.90 MMCPL RPC. PDB SKO :: 46761 Liver Liver RPC. Cont of the Consume1 Fuel (PDB) :: 6453 MMCPL RPC. Total : T			Water Level of Kaptai I	_ake at 6:00 A N	/l of	30-May-07				
WAPL, NECL, NEC, NEC, NEC, MEC, NEC, MEC, MEC, NEC, MEC, NEC, MEC, NEC, MEC, NEC, MEC, NEC, MEC, MEC, NEC, MEC, MEC, MEC, MEC, MEC, MEC, MEC, M			Ft.(MSL),		Rule curve	: 76.40	Ft.(MSL)			
RPCL CDC (HM) 47.37 (46.0) MMCPL MMCPL end HSD HSD HSD HSD <t< td=""><td>Gas Consumed :</td><td>: PDB</td><td>435.55</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>	Gas Consumed :	: PDB	435.55							
NEPC Total 16:00 (0.0000 MMCPL MMCPL MMCPL FO Image: FO Total Tital Tital Coal of the Consumed Fue(FDE) 63:8.3 MMCPL MMCPL Total						PDB				
COC [HM] 11/31 MMCR: MMCR: Cast or the Consumed Fuel (PR): Cast Statution (Statution (St										
Total Bit Might Citic Total the Comment Fuel (PEB) Total Rates of Sheeding Areas Vesterday 101								FO :	0	Liter
Code of the Consumed Fuel (PDB): Case 1 To 22,191,808 Oil Tx/347,422 Total Tx/35,539,230 Lace Shedding 4 Consumption Consumpting Consumption Consumption Consumption Consumpting Cono		, ,								
Load Shedding & Other Information Area Yestinday, Actual Shedding (sis end), MW Estimated Demond(sis end) MW Today Rates of Shedding (Sis end) Rate				MMCFt.						
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Actual Shedding (sty end), MW Estimated Demand(sty end), MW Estimated Shedding (sty end), MW Rates of Shedding (CP end) DESA 322 339% 339% 339% Childpoing Area 196 431 165 397 38% Analysis 196 431 165 397 38% Comila Area 196 431 165 397 38% Comila Area 114 308 118 38% Minemeting Area 36 216 32 38% Synther Area 364 32 38% 38% Synther Area 56 172 66 38% Synther Area 56 128 2 38% Rangur Area 56 128 32 38% Information of the Generating machines under maintenance Forced Shut- Down 1185 197 19 ablastar 476 (40104) 19 kerpur SBU 67 - (190506) 9 kerpur SBU 67 - (190507) 19 blastarbal Stem (2710607) 19 blastarbal Stem (2710607) 19 blastarbal Stem (2710607)			Load Shedding & Oth	er Information						
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1) Samplazar GT-3 (1980/06) 1) Harjur SBU GT - (1980/06) 9) Bharamas GT-3 (2702/07) 10) Barapukura - (17050/7) 2) Samplazar GT-6 (16F1104) 2) Harjur SBU GT - (1980/06) 9) Kaptai - 5 (2070/06) 10) Ghorasal - 6 (21/050/7) 3) Skalabaha BMPP-1 (15/1201) 10) Sikalabaha SBMPP-1 (15/1201) 10) Sikalabaha SBMPP-1 (15/1201) 10) Sikalabaha SBMPP-1 (15/1201) 11) Baghabar/1 TIMU260/22006) 12) Sidhirgan - 5 (000/70) 13) Khuha 110 MW (250407) 14) Ashuagaj CCPP GT 1 (280507) 7) Khuha 60 WW (960706) 14) Ashuagaj CCPP 4 (17/0507) 14) Ashuagaj CCPP 4 (17/0507) 14) Ashuagaj CCPP 4 (17/0507) Description Porced load shaded / Interrupted Areas So about 12/12 MW (20:00) of load shed was imposed over the whole areas of the national grid. So about 12/12 MW (20:00) of load shed was imposed over the whole areas of the national grid. So about 12/12 MW (20:00) of load shed was imposed over the whole areas of the national grid. So about 12/12 MW (20:00) of load shed was imposed over the whole areas of the national grid. So about 57 MW of power interruption occurred under Joydevpur S/S areas from 13.52 to 14.50. Object Ige Store weight of the X sprase and were switched on at 14.50 and 14.37 r		Informatio	n of the Generating machi	nes under mainte	nance					
2) Sahipazar GT-4(16/1104) 3) Ashuganj -5 (25/12/05), 4) Shalabaha MPP-1(15/12/01) 4) Ghorasal -4 (23/05/07) 5) Sahipazar GT-4(26/07/06) 5) Sikabaha MPP-1(15/12/01) 5) Sahipazar GT-4(26/07/06) 5) Sahipazar GT-4(26/07/06) 5) Sahipazar GT-4(26/07/06) 5) Sahipazar GT-4(26/07/06) 12) Sidalbaha Steam (27/11/06) 13) Sikabaha Steam (27/11/06) 14) Ashuagnj CCPP GT 1 (28/05/07) 14) Ashuagnj CCPP GT 1 (28/05/07) 14) Ashuagnj CCPP GT 1 (28/05/07) 14) Ashuagnj CCPP GT 1 (28/05/07) 15) Sahipazar GT-4(28/07/06) 16) Ashuagnj CCPP GT 1 (28/05/07) 16) Ashuagnj CCPP GT 1 (28/05/07) 16) Ashuagnj CCPP GT 1 (28/05/07) 16) Ashuagnj CCPP GT 1 (28/05/07) 17) Kauha 60 MW (05/07/06) 19) Atter maintenance, Ashuganj CCPP GT 1 uas synchronized at 20.05. But again it was shut down at 0.06 (30/06/07) due to Lub oil cooler temperature high. It may be synchronized before evening peak hour voday. 10) Ghorasal - 4 (23/005/07) due to Lub oil cooler temperature high. It may be synchronized at 11:52. Set us a synchronized at 19:45. 10) After installation of optical fiber, Kaptai - Hathazari 132 KV line 1 4 was synchronized at 19:45. 10) After installation of optical fiber, Kaptai - Hathazari 132 KV line 1 4 was synchronized at 19:45. 10) After installation of optical fiber, Kaptai - Hathazari 132 KV line 1 4 was synchronized at 19:45. 10) After installation of optical fiber, Kaptai - Hathazari 132 KV line 1 4 was sinched on at 16:40. Again it is under shut down since 06:42 (30/05/07) due to the same reason. Deuto generation shortage , about 300 MW of load shed has been running since morning (30/05/07) over the whole area of the national grid. Deuto generation shortage , about 300 MW of load shed has been running since morning (30/05/07) over the whole area of the national grid.	Plar	nned Shut- Down				Forced S	hut- Down			
3) Ashuganj -5 (25/1205). 3) Sialabaa BMP-r(15/1201) 10) Sialabaa SMP-r(15/1201) 10) Sialabaa SMP-r(15/1201) 11) Baghabar:71 MW26002006) 18) Ashuagnj (2CPP 0T 1 (28/05/07) 5) Satijbazar of -4(20/02/06) 13) Khulina 110 MW (250/04/07) 13) Sadhirganj -50 MW(250/04/07) 18) Ashuagnj CCPP 0T 1 (28/05/07) Additional Information of Machines, Interruption / Forced Load sheded / Interrupted Areas Perced load sheded / Interrupted Areas Description Perced load sheded / Interrupted Areas So about 12/12 MW (20:00) of load shed was imposed over the whole areas of the national grid. b) After maintenance, Ashuganj CCPP GT-1 was synchronized at 20:05. But again it was shut down at 00:05 (30/05/07) due to Lub oil cooler temperature high. It may be synchronized at 11:53. So about 12/12 MW (20:00) of load shed was imposed over the whole areas of the national grid. 0; Bhorea ta 12:52 due to vaccum failure and was synchronized at 19:45. So about 57 MW of power interruption occurred under Joydevpur S/S imposed in 13:52 to 14:50. 0; Bhorea ta 12:52 due to vaccum failure and was synchronized at 19:45. So about 57 MW of power interruption occurred under Joydevpur S/S imposed in 13:52 to 14:50. 0; Bhorea ta 10; Advise ta 10;	1) Sahjibazar GT-5(09	9/03/05)								
Image: Constraint of the second state of the second sta	2) Sahjibazar GT-6(16/11/04)			2) Haripur SBU GT-3 (25/05/05)					/05/07)	
Image: Intervention of the second of the	3) Ashuganj -5 (25/12/05),									05/07)
is) Sanjibazar GT-9(900206) 13) Khulma 110 MW (250407) i) Khulma 60 MW (050706) 14) Ashuagnj CCPP st (1705/07) Additional Information of Machines, lines, Interruption / Forced Load = det. Description Forced I adaded / Interrupted Areas 3) There was generation shortage in the evening peak hour yesterday . So about 1212 MW (20:00) of I oad shed was imposed over the whole areas of the national grid. b) After maintenance, Ashuganj CCPP GT-1 was synchronized at 20:05. But again it was synchronized but down at 01:05 due to gas leakage from 132 KV breaker and was synchronized at 11:53. So about 1212 MW of power interruption occurred under Joydevpur S/S end showing 'DIST ABC at 3-phase' and were switched on at 14:50 and 14:37 respectively. 9 After installion of optical fiber, Kaptai - Hathazari 13:2 KV line 14 & 2 (30/05/07) due to the same reason. So about 57 MW of power interruption occurred under Joydevpur S/S end showing 'DIST ABC at 3-phase' and were switched on at 14:50 and 14:37 respectively. 9 After installion of optical fiber, Kaptai - Hathazari 13:2 KV line 14 & 2 (30/05/07) due to the same reason. Due to generation shortage , about 300 MW of load shed has been running since morning (30/05/07) over the whole area of the national grid. Deputy Manager Manager Deputy General Manager				4) Ghorasal -1 (23/0	3/07)		11) Baghabari-71MW(26/02/2006)	18) Ashuagnj CCPP	GT 1 (29/05/07)
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