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Reporting Date:

Till now the maximum generation is:-	MW at	3782.1		20:00		Oct-05	1 Way 01
The Summary of Yesterday's (6-May-07) Generat	tion & D	emand	Today's Actual Mi	n Gen. & Probab	le Gen. & Demand
Day Peak Generation :	3299.0	MW	Но	12:00	Min Gen. at	6:00	2752 MW
Evening Peak Generation :	3468.1	MW	Ho	20:00	Max Generation	:	3617 MW
E.P. Demand (at gen end):	4500.0	MW	Ho	20:00	Max Demand	:	4500 MW
Maximum Generation :	3480.1	MW	Ho	22:00	Shortage	:	883 MW
Total Gen. (MKWH) :	75.27	System L/	Factor	90.11%	Load Shed	:	777 MW
EX	PORT / IMPORT T	HROUGH EA	ST-WE	ST INTERC	ONNECTOR		

Export from Ghorasal to Ishurdi :- Maximum 330 MW at 1:00 Energy 7689000 KWHR. Energy KWHR. Import from Ishurdi to Ghorasal:- Maximum - MW

Water Level of Kaptai Lake at 6:07-May-07						
Ft.(MSL),	Rule curve	80.86	Ft.(MSL)			
496.54	MMCFt.	Oil Consumed	:			
19.94	MMCFt.	PDB	SKO) :	49881	Liter
25.85	MMCFt.		HSD) :	241433	Liter
14.90	MMCFt.		FO	:	0	Liter
112.00	MMCFt.					
669.23	MMCFt.					
:	Tk36,698,977	Oil :	Tk7,381,627	Total :	Tk44,080,60)4
	Ft.(MSL), 496.54 19.94 25.85 14.90 112.00	Ft.(MSL) , Rule curve : 496.54 MMCFt. 19.94 MMCFt. 25.85 MMCFt. 14.90 MMCFt. 112.00 MMCFt. 669.23 MMCFt.	Ft.(MSL) , Rule curve : 80.86 496.54 MMCFt. Oil Consumed 19.94 MMCFt. PDB 25.85 MMCFt. 14.90 MMCFt. 112.00 MMCFt. 669.23 MMCFt.	Ft.(MSL) , Rule curve : 80.86 Ft.(MSL) 496.54 MMCFt. Oil Consumed : 19.94 MMCFt. PDB SKC 25.85 MMCFt. HSE 14.90 MMCFt. FO 112.00 MMCFt. 669.23 MMCFt.	Water Level of Kaptai Lake at 6:07-May-07 Ft.(MSL), Rule curve : 80.86 Ft.(MSL) 496.54 MMCFt. Oil Consumed : 19.94 MMCFt. PDB SKO : 25.85 MMCFt. HSD : 14.90 MMCFt. FO : 112.00 MMCFt. 669.23 MMCFt.	Water Level of Kaptai Lake at 6:0 7-May-07 Ft.(MSL), Rule curve : 80.86 Ft.(MSL) 496.54 MMCFt. Oil Consumed : 19.94 MMCFt. PDB SKO : 49881 25.85 MMCFt. HSD : 241433 14.90 MMCFt. FO : 0 112.00 MMCFt. 669.23 MMCFt.

Load Shedding & Other Information

Area	Yesterday		Today			
	Actual Shedding (s/s end),	MW	Estimated Demand(s/s en	d Estimated Shedding (s/s end)	Rates of Shedding	
from	to 18:25	till now	MW	MW	(On Estimated Demand)	
DESA	216		1641	300	18%	
Chittagong Are	130		515	106	21%	
Khulna Area	180		431	89	21%	
Rajshahi Area	110		404	84	21%	
Comilla Area	95		308	63	20%	
Mymensing Area	55		216	44	20%	
Sylhet Area	50		172	35	20%	
Barisal Area	30		84	17	20%	
Rangpur Area	40		189	39	21%	
	(
Total	906	20:00	3960	777		

Information of the Generating machines under maintenance

Planned Shut- Down	Forced SI	Forced Shut- Down			
1) Sahjibazar GT-5(09/03/05)	1) Haripur SBU GT -1 (19/05/05)	8) Khulna 60 MW (05/07/06)	15) Khulna 110 MW (25/04/07)		
2) Sahjibazar GT-6(16/11/04)	2) Haripur SBU GT-3 (25/05/05)	9) Bheramara GT-3 -(27/02/07)			
3) Ashuganj -5 (25/12/05),	3) Haripur SBU GT-2 (06/03/06).	10) Kaptai -5 (30/07/06)			
	4) Sikalbaha BMPP-1(15/12/01)	11) Sikalbaha Steam (27/11/06)			
	5) Ghorasal -1 (23/03/07)	12) Baghabari-71MW(26/02/2006)			
	6) Sahjibazar GT-8(29/07/06	13) Barisal GT-2 (20/03/07)			
	7) Sahjibazar GT-9(09/02/06)	14) Siddhirgonj -50 MW(25/04/07)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc

Description	Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour yesterday .	So about 668 MW (20:00) of load shed was imposed over the whole areas of the national grid.

- b) Baghabari WMPL unit -2 tripped at 01:21 (07/05/07) due to Air filter differential pressure high and was synchronized at 06:47.
- c) Ashuganj CCPP steam unit was forced shut down at 22:40 due to Feed pump problem It is now under maintenance.
- d) Tongi GT (80 MW) was under floating at 02:28 (07/05/07) due to Bleed valve position trouble and was synchronized at 02:52.
- e) AES (Haripur) Steam unit tripped at 09:05 (07/05/07) due to boiler trip. It may be synchronized before evening peak hour today.
- f) Srimongal 132/33 KV T1 and T2 transformer were under shut down from 08:28 to 15:24 and 15:30 to 21:45 respectively due to OLTC oil changing.
- g) Pabna 132/33 KV T1 and T2 transformers tripped at 20:57 showing 'Differential So about 24 MW of power interruption occurred under Pabna S/S areas due to 33 KV Dasuria feeder fault and were switched on at 21:24.
- h) Chatak 132/33 KV T2 transformer tripped at 03:35 (07/05/07) showing 'Over cu So about 4 MW of power interruption occurred under Chatak S/S areas
- to 33 KV Paper mill feeder fault and was switched on at 04:08 i) After installation of optical fiber, 132 KV Feni - Hathazari line -1 was switched on at 17:26

Again it is under shut down since 06:14 (07/05/07) due to the same reason.

from 20:57 to 21:24. from 03:35 to 04:08.

Due to low voltage and generation shortage, about 350 MW of load shed has been running since morning (07/05/07) over the whole areas of the natinal grid

Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle