MIS=302 Page -1

DAILY REPORT

Reporting Date: 25-Apr-07 Till now the maximum generation is: -MW at 3782.1 20:00 30-Oct-05 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (24-Apr-07) Generation & Demand Day Peak Generation 2829.0 MW Но 12:00 2124 MW Min Gen. at 6:00 **Evening Peak Generation** 3334.0 MW Max Generation 3750 MW Ho 19:30 E.P. Demand (at gen end) 4200 MW 3334 0 MW Hο 19:30 Max Demand Maximum Generation N/N/ 450 MW 3334 0 Hο 19:30 Shortage Total Gen. (MKWH) 62.19 System L/ Factor 77.72% Load Shed 396 MW

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from Ghorasal to Ishurdi :- Maximum 300 MW at 21:00 Energy 6352500 KWHR. Import from Ishurdi to Ghorasal:- Maximum -- MW at -- Energy -- KWHR.

| Water Level of Kaptai Lake at 6:025-Apr-07 | | | | | | | | | | |
|--|--|---|--|--|---|--|--|--|--|--|
| Ft.(MSL), | Rule curve | 83.20 | Ft.(MSL) | | | | | | | |
| 376.18 | MMCFt. | Oil Consumed | : | | | | | | | |
| 18.38 | MMCFt. | PDB | SKO | ٠: | 50856 | Liter | | | | |
| 19.08 | MMCFt. | | HSD | : | 321511 | Liter | | | | |
| 8.06 | MMCFt. | | FO | : | 0 | Liter | | | | |
| 107.57 | MMCFt. | | | | | | | | | |
| 529.27 | MMCFt. | | | | | | | | | |
| : | Tk27,803,193 | Oil : | Tk9,433,249 | Total : | Tk37,236,44 | 3 | | | | |
| | Ft.(MSL) , 376.18 18.38 19.08 8.06 107.57 | Ft.(MSL) Rule curve 376.18 MMCFt. 18.38 MMCFt. 19.08 MMCFt. 8.06 MMCFt. 107.57 MMCFt. 529.27 MMCFt. | Ft.(MSL) Rule curve 83.20 376.18 MMCFt. Oil Consumed 18.38 MMCFt. PDB 19.08 MMCFt. 8.06 MMCFt. 107.57 MMCFt. 529.27 MMCFt. | Ft.(MSL), Rule curve : 83.20 Ft.(MSL) 376.18 MMCFt. Oil Consumed : 18.38 MMCFt. PDB SKO 19.08 MMCFt. HSD 8.06 MMCFt. FO 107.57 MMCFt. FO 529.27 MMCFt. | Water Level of Kaptai Lake at 6:025-Apr-07 Ft.(MSL), Rule curve : 83.20 Ft.(MSL) 376.18 MMCFt. Oil Consumed : 18.38 MMCFt. PDB SKO : 19.08 MMCFt. HSD : 8.06 MMCFt. FO : 107.57 MMCFt. FO : 529.27 MMCFt. | Water Level of Kaptai Lake at 6:0 25-Apr-07 Ft.(MSL), Rule curve : 83.20 Ft.(MSL) 376.18 MMCFt. Oil Consumed : 18.38 MMCFt. PDB SKO : 50856 19.08 MMCFt. HSD : 321511 8.06 MMCFt. FO : 0 107.57 MMCFt. SCO : 50856 529.27 MMCFt. SCO : 50856 | | | | |

Load Shedding & Other Information

| Area | Yesterday | Today | | | |
|----------------|-------------------------------|---|-----|-----------------------|--|
| ľ | Actual Shedding (s/s end), MW | Estimated Demand(s/s end Estimated Shedding (s/s end) | | Rates of Shedding | |
| from | to | MW | MW | (On Estimated Demand) | |
| DESA | - | 1531 | 203 | 13% | |
| Chittagong Are | - | 480 | 43 | 9% | |
| Khulna Area | - | 405 | 36 | 9% | |
| Rajshahi Area | - | 379 | 34 | 9% | |
| Comilla Area | - | 286 | 25 | 9% | |
| Mymensing Area | - | 202 | 18 | 9% | |
| Sylhet Area | - | 158 | 14 | 9% | |
| Barisal Area | - | 79 | 7 | 9% | |
| Rangpur Area | - | 176 | 16 | 9% | |
| | (| | | | |
| Total | 0 | 3696 | 396 | | |

Information of the Generating machines under maintenance

| Planned Shut- Down | Forced Shut- Down | |
|-------------------------------|--|---|
| 1) Sahjibazar GT-5(09/03/05) | 1) Haripur SBU GT -1 (19/05/05) 8) Khulna 60 MW (05/07/06) 15) Khulna 110 MW (22/04/07 |) |
| 2) Sahjibazar GT-6(16/11/04) | 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-3 -(27/02/07) | |
| 3) Ashuganj -5 (25/12/05), | 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) | |
| | 4) Sikalbaha BMPP-1(15/12/01) 11) Sikalbaha Steam (27/11/06) | |
| | 5) Ghorasal -1 (23/03/07) 12) Baghabari-71MW(26/02/2006) | |
| | 6) Sahjibazar GT-8(29/07/06 13) Barisal GT-2 (20/03/07) | |
| | 7) Sahjibazar GT-9(09/02/06) 14) Siddhirgonj -50 MW(18/04/07) | |

Additional Information of Machines, lines, Interruption / Forced Load shed etc

Description Forced load shaded / Interrupted Areas

- a) There was no generation shortage in the evening peak hour yesterday $\mbox{.}$
- b) After maintenance, Siddhirganj 50 MW was synchronized at 09:05.But it tripped at 22:01 $\,$
 - showing 'generator overall trouble'. It may be synchronized before evening peak hour today.
- c) Hathazari 230 KV breaker no.- 818B was under shut down from 09:25 to 10;17 due to SF6 gas filling.
- d) Dohazari Cox'bazar 132 KV line -2 wa s under shut down from 08:40 to 14:18 due to armouring of line conductor.
- e) Haripur Matuail 132 KV line tripped at 20:05 due to snapping of conductor and was switched on at 23:44.
- f) After maintenance, Siddhirganj Ullon 132 KV line -2 was switched on at 19:33. So about 120 MW of power interruption occurred under Ullon and Dhanmond Siddhirganj 132 KV line 1 & 2 tripped from both side showing 'Differential E/F' S/S areas from 21:26 to 21:40.

'DIST. Z2 and Z3' at 21:26. At the same time Rampura (on Over current & E/F) - Ullon

(on Over current at A & C-phase) from both side and Ullon - Magbazar 132 KV line tripped from Magbazar side showing 'E/F and O/C' also tripped.So Ullon and Dhanmondi

S/S werefully interrupted. Power supply was normalized at Ullon by switched on Rampura - Ullon line at 21:40.Ullon - Siddhirganj 132 KV line -1 & 2 were switched on at 22:20 and 22:37 respectively. Ullon - Magbazar line is now under inspection and maintenance.

- g) Siddhirganj Ullon 132 KV line -2 was under shut down from 23:01 to 00:18 (25/04/07) for attending red-hot maintenance
- h) Siddhirganj (New) Siddhirganj (old) 132 KV line tripped at 21:59 from Siddhirganj (new) S/S side showing 'DIST trip 1 & 2' and was switched on at 23:45.And Siddhirganj (old) 132/33 KV T2 transformer tripped at 21:59 showing 'O/C' .It is now under maintenance.

Deputy Manager
Load Despatch Division

Manager
Load Despatch Division

Deputy General Manager Load Despatch Circle