## **CENTRAL LOAD DESPATCH CENTER**

DAILY REPORT

|  |           | -,               |              |                  |                            |              |  |
|--|-----------|------------------|--------------|------------------|----------------------------|--------------|--|
| Till now the maximum generation is:-           | MW at     | 3782.1           | 20:00        |                  | Reporting Date : 30-Oct-05 | 22-Apr-07    |  |
| The Summary of Yesterday's (                   | 21-Apr-07 | ) Generation &   |              | Today's Actual M | lin Gen. & Probable C      | en. & Demand |  |
| Day Peak Generation :                          | 3234.0    | MW Ho            | 9:00         | Min Gen. at      | 7:00                       | 2737         |  |
| Evening Peak Generation :                      | 3717.8    | MW Ho            | 20:00        | Max Generation   | :                          | 3794         |  |
| E.P. Demand (at gen end):                      | 4300.0    | MW Ho            | 20:00        | Max Demand       | :                          | 4400         |  |
| Maximum Generation :                           | 3717.8    | MW Ho            | 20:00        | Shortage         | :                          | 606          |  |
| Total Gen. (MKWH) :                            | 75.61     | System L/ Factor | 84.74%       | Load Shed        | :                          | 533          |  |
| EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR |           |                  |              |                  |                            |              |  |
| Export from Ghorasal to Ishurdi :- Maximum     | ſ         | 354              | MW at        | 24:00            | Energy                     | 7276500      |  |
| Import from Ishurdi to Ghorasal:- Maximum      |           | -                | MW at        | -                | Energy                     | -            |  |
| Water Level of Kaptai Lake at 6:022-Apr-07     |           |                  |              |                  |                            |              |  |
| Actual: 74.16                                  | Ft.(MSL), | Rule curve :     | 83.80        | Ft.( MSL )       |                            |              |  |
| Gas Consume : PDB                              | 483.31    | MMCFt.           | Oil Consumed | d :              |                            |              |  |
| WMPL   | 21.23     | MMCFt.           | PDB          | 1                | SKO :                      | 54483        |  |
| RPCL   | 27.65     | MMCFt.           |              |                  | HSD :                      | 396061       |  |
| NEPC   | 14.77     | MMCFt.           |              |                  | FO :                       | 353672       |  |
| CDC (H+M)                                      | 112.66    | MMCFt.           |              |                  |                            |              |  |
| Total  | 659.63    | MMCFt.           |              |                  |                            |              |  |
| Cost of the Consumed Fuel (PDB): Gas           | :         | Tk35,721,722     | Oil          | Tk15,656,61      | 1 Total :                  | Tk51,378,332 |  |

## **Load Shedding & Other Information**

| Area           | Yesterday<br>Actual Shedding (s/s end), MW |       | Today                    |                 |                  |  |
|----------------|--|-------|--------------------------|-----------------|------------------|--|
|                |  |       | Estimated Demand(s/s end | Rates of Sheddi |                  |  |
| from           | to 18:15                                   | 6:38  | MW                       | MW              | (On Estimated De |  |
| DESA           | 100  |       | 1606                     | 269             | 17%              |  |
| Chittagong Are | 70   |       | 502                      | 58              | 12%              |  |
| Khulna Area    | 90   |       | 422                      | 49              | 12%              |  |
| Rajshahi Area  | 78   |       | 396                      | 47              | 12%              |  |
| Comilla Area   | 85   |       | 304                      | 35              | 12%              |  |
| Mymensing Area | 20   |       | 211                      | 25              | 12%              |  |
| Sylhet Area    | 25   |       | 167                      | 19              | 11%              |  |
| Barisal Area   | 20   |       | 79                       | 9               | 11%              |  |
| Rangpur Area   | 25   |       | 185                      | 22              | 12%              |  |
|                | (  |       |                          |                 |                  |  |
| Total          | 513  | 20:00 | 3872                     | 533             |                  |  |

Information of the Generating machines under maintenance

| Planned Shut- Down            | Forced S                        | Forced Shut-Down                 |  |
|-------------------------------|---------------------------------|----------------------------------|--|
| 1) Sahjibazar GT-5( 09/03/05) | 1) Haripur SBU GT -1 (19/05/05) | 8) Khulna 60 MW (05/07/06)       |  |
| 2) Sahjibazar GT-6(16/11/04)  | 2) Haripur SBU GT-3 (25/05/05)  | 9) Bheramara GT-3 -(27/02/07)    |  |
| 3) Ashuganj -5 (25/12/05),    | 3) Haripur SBU GT-2 (06/03/06). | 10) Kaptai -5 (30/07/06)         |  |
|                               | 4) Sikalbaha BMPP-1(15/12/01)   | 11) Sikalbaha Steam (27/11/06)   |  |
|                               | 5) Ghorasal -1 (23/03/07)       | 12) Baghabari-71MW(26/02/2006)   |  |
|                               | 6) Sahjibazar GT-8(29/07/06     | 13) Barisal GT-2 (20/03/07)      |  |
|                               | 7) Sahjibazar GT-9(09/02/06)    | 14) Siddhirgoni -50 MW(18/04/07) |  |

## Additional Information of Machines, lines, Interruption / Forced Load shed etc

a) There was generation shortage in the evening peak hour yesterday .

So about 513 MW (20:00) of load shed was imposed over the whole of the national grid.

- b) Ashuganj unit -4 tripped at 09:04 due to live steam differential flow problem. and was synchronized at 12:55.
- c) NEPC tripped at 15:27 due to earth fault. And was synchronized at 15:37.
- d) Aminbazar 230/132KV transformer T-2 shut down from 10:27 to 13:16 due to PT oil leakage.
- e) Barapukuria 230/132KV transformer T-2 tripped at 02:42 due to earth fault. And was switched on at 02:57.
- f) Saidpur Barapukuria 132 KV ckt-1 tripped at 02:41 showing 'distance' on B-phase and was switched on at 02:58.
- g) After installation of optical fiber, 132 KV Natore Ishurdi line -1 was switched on at 15:35.But again it is under shut down since 06:15 (22/04/07) due to the same reason.

Due to low voltage, about 87MW of load shed has been running sind morning (22/04/07) over Khulna, Barisal and DESA areas of the natio

MIS=302 Page -1 MW MW MW MW KWHR. KWHR. Liter Liter Liter ng mand) e area се onal grid.