CENTRAL LOAD DESPATCH CENTER

| DAILY REPORT Page | | | | | | | | | | |
|--|---------------------------------|---|--|-----------------------------|---|---|-------------------------------|--|-------------------------------|--|
| Till now the maxi | imum generatio | n is : - | 3782.1 MW | at | 20:00 | on | Reporting Date : 30-Oct-05 | 14-Apr-07 | | |
| Till now the maximum generation is : - The Summary of Yesterday's (13-Apr-07 | |) Generation | | 20.00 | | n Gen. & Probable | Gen. & Demand | | | |
| Day Peak Generation : 2412.0 | | | | Hour : | 10:00 | Min Gen. at | 7:00 | | 3 MW | |
| 8 | | 3071.4 4100.0 | | Hour: | 19:30 | Max Generation Max Demand | : | | D MW D MW | |
| Maximum Genera | | 3107.9 | | Hour : Hour : | 19:30 22:00 | Shortage | : | | D MW | |
| Total Gen. (MKWH | H) : | 60.61 | System L/ Fact | or : | 81.26% | Load Shed | : | 880 | 0 MW | |
| EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorasal to Ishurdi :- Maximum 312 MW at 14:00 Energy 7408500 KWHR. | | | | | | | | | | |
| Import from Ishurd | | | | - | MW at | - | Energy | - | KWHR. | |
| | | Water Level of Kaptai I | _ake at 6:00 | | 14-Apr-07 | | | | | |
| Actual : Gas Consumed : | 75.46 | Ft.(MSL), 379.56 | MMCFt. | Rule curve : | 80.40 Oil Consume | | | | | |
| Gas Consumed . | WMPL | 20.47 | MMCFt. | | PDB | | SKO : | 17979 | Liter | |
| | RPCL | 25.48 | MMCFt. | | | | HSD : | 212779 | Liter | |
| | NEPC | 12.68 | MMCFt. | | | | FO : | 351926 | Liter | |
| | CDC (H+M) Total | 95.97 534.15 | MMCFt. MMCFt. | | | | | | | |
| Cost of the Consumed Fuel (PDB) : Gas : | | | | Tk28,053,345 | Oil : | Tk10,066,64 | 19 Total : | Tk38,119,993 | 3 | |
| Load Shedding & Other Information | | | | | | | | | | |
| Area | Yestero | lay | | | | Today | | | | |
| | | edding (s/s end), MW | Estimated | Demand(s/s end) | | Estimated Sheddi | 0 () | Rates of Sheddin | | |
| DESA | from 18:15 251 | | | MW 1496 | | | MW 172 | On Estimated De 11% | | |
| Chittagong Area | 152 | | | 471 | | | 158 | 34% | | |
| Khulna Area | 159 | | | 396 | | | 133 | 34% | | |
| Rajshahi Area | 92 | | | 368 | | | 124 | 34% | | |
| Comilla Area Mymensing Area | 87 61 | | | 282 194 | | | 94 65 | 33% 34% | | |
| Sylhet Area | 32 | | | 154 | | | 52 | 34% | | |
| Barisal Area | 15 | | | 75 | | | 25 | 33% | | |
| Rangpur Area | 56 | | | 172 | | | 57 | 33% | 6 | |
| Total | 905 | (19:30 |) | 3608 | | | 880 | | | |
| | Informatio | on of the Generating machi | nes under m | aintenance | | | | | | |
| Plar | nned Shut- Dow | | | | Forced S | hut- Down | | | | |
| 1) Sahjibazar GT-5(09 | 1) Haripur SBU GT -1 (19/05/05) | | | 8) Khulna 60 MW (05 | /07/06) | 15) Ghorasal 6-(13/04 | l/07) | | | |
| 2) Sahjibazar GT-6(16/11/04) 3) Ashuganj -5 (25/12/05), | | | 2) Haripur SBU GT-3 (25/05/05) 3) Haripur SBU GT-2 (06/03/06). 4) Sikalbaha BMPP-1(15/12/01) | | 9) Bheramara GT-2 -(| | | |) Ashuganj CCPP st-(13/04/07) | |
| | | | | | | 10) Kaptai -5 (30/07/0 11) Sikalbaha Steam | | 17) RPCL 4 (10/04/07 18) Shiddhirganj 210 | | |
| | | | 5) Ghorasal -1 | | | 12) Baghabari-71MW | | 19) Ashuganj-3 (14/0 | | |
| | 6) Sahjibazar GT-8(29/07/06 | | | 13) Barisal GT-2 (20/03/07) | | | | | | |
| 7) Sahjibazar GT-9(09/02/06) | | | | | | 14) Khulna barge 2(2 | 1/03/07) | | | |
| | Additional Info | ormation of Machines, lin | es, Interrup | tion / Forced Loa | d shed etc. | | | | | |
| | Description | | | | Forced load | shaded / Interrup | ted Areas | | | |
| | | in the evening peak hour y | esterday. | | So about 905 MW (19:30) of load shed was imposed over the whole area | | | | | |
| | | | | | of the national grid. | | | | | |
| b) After maintenance, Ashuganj CCPP GT-1 was synchronized at 09:08. c) After maintenance, CDC Meghnaghat GT-1,2 and steam unit were synchronized at | | | | | | | | | | |
| 16:04, 13:07 & 1 | - | | int word synd | inonized at | | | | | | |
| 0 Westmont unit 1 tripped at 14:14 due to WDPF vibration and was synchronized at 15:25 | | | | | | | | | | |
| e) After maintenance, Ghorasal unit-4 was synchronized at 17:54. f) Barapukuria unit-1 was shut down at 16:58 due to schedule maintenance. | | | | | | | | | | |
| | | | | | | | | | | |
| g) Ashuganj unit -3 was forced shut down at 00:08 (14/04/07) due to auxiliary drain line problem. It is now under maintenance. | | | | | | | | | | |
| h) Hathazari 132/33 KV T2 transformer was under shut down from 09:10 to 12:58 due to | | | | | So about 20 MW of partial power interruption occurred underHathazari S/S | | | | | |
| i) Mymensing 132/ | | | n from 12:01 | to 13:02 due to | areas form 09:10 to 12:58. So about 15 MW of partial power interruption occurred under Mymensing S/S | | | | | |
| | | | | | | 12:01 to 13:02. | | | ising 0/0 | |
| j) Magbazar - Ullon 132 KV line was under shut down from 05:54 (14/04/07) to 06:50 for | | | | | | | | | | |
| attending red-ho | | U U | l overege line | tripped from both | So obout 10 | MM/ 9 20 MM/ of r | | accurred under De | nachhaban | |
| | | gar (on Earth fault) 132 KV atuail - Maniknagar 132 KV | | | | S areas from 10:44 | | | | |
| Maniknagar S/S | was fully interru | pted and power supply wa | s normalized | by swiched on | respectively. | | | | | |
| | ew) - Maniknagar -Ullon 13 | | | | | | | | | |
| same time (10:44) Bangbhaban and Narinda S/S were fully interrupted due to Maniknaga S/S. Power supply was normalized at Bangabhaban S/S from New Ramna 33 KV S/S | | | | | | | | | | |
| at 10:45 and Narinda from Maniknagar S/S at 11:39. Haripur - Maniknagar line was switched on at 17:20. | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | Due to low voltage, about 80 MW of load shed has been running since morning | | | | |
| | | | | | (14/04/07) over Rangpur, Khulna and Barisal areas. | | | | | |
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| Deputy Manager | | | Manager | | : | | Deputy G | General Manager | | |
| Load Despatch Division Load Despatch Division Load Despatch Circle | | | | | | | | | | |
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