CENTRAL LOAD DESDATCH CENTER

			CEN	TRAL LOAD DI	ESPATCH C	ENTER				
				DAILY RE	PORT				MIS=3 Page	
							Reporting Date :	13-Apr-07		
Till now the maximum generation is : - The Summary of Yesterday's (12-Apr-07			3782.1 MW at) Generation & Demand		20:00	on	30-Oct-05	0		
Day Peak Genera		12-Apr-07 2736.0) Genera MW	Hour :	10:00	Min Gen. at	n Gen. & Probable 7:00	Gen. & Demand 1883.4	NA\A/	
Evening Peak Generation : 3092.2		MW	Hour :	20:00	Max Generation	7.00				
E.P. Demand (at gen end) : 4300.0		MW	Hour :	20:00	Max Demand	•	3056 MW 4100 MW			
Maximum Generation : 3136.2		MW Hour : 21:00		Shortage		1044 MW				
Total Gen. (MKWH) : 64.58				System L/ Factor : 85.80%		Load Shed		919 MW		
				UGH EAST-WEST I			•	313		
	asal to Ishurdi :- Maxi di to Ghorasal:- Maxin	mum			30 MW at MW at	2:00	Energy Energy	6567000 -	KWHR. KWHR.	
		er Level of Kapta	i Lake at (13-Apr-07					
Actual : Gas Consumed :	,	MSL), 389.90	MMCFt.	Rule curve	i : 85.60 Oil Consume					
sas consumed.	WMPL	22.75	MMCFt.		PDE		SKO :	52884	Liter	
	RPCL	22.75	MMCFt.		PDE		HSD :	393380	Liter	
	NEPC	11.61	MMCFt.				FO :	346686	Liter	
	CDC (H+M)	120.09	MMCFt.							
Coat of the Conou	Total	566.93	MMCFt.	TL:00 047 4		TL15 464 17	74 Total	Tk44 201 606		
Cost of the Consu	Imed Fuel (PDB) : Ga			Tk28,817,43	33 Oil	: Tk15,464,17	74 Total :	Tk44,281,606)	
		d Shedding & Of	iner Infor	mation						
Area	Yesterday					Today				
		ig (s/s end), MW	Estima	ated Demand(s/s en		Estimated Sheddi		Rates of Sheddir		
	from 18:15 to	o till now		M			MW	(On Estimated De		
DESA	210			149	96		172	11%	,	
Chittagong Area	170			47	71		166	35%	,	
Khulna Area	150			39	96		140	35%	,	
Rajshahi Area	150			36	68		133	36%	,	
Comilla Area	124			28	32		99	35%	,	
Aymensing Area	80				94		68	35%		
Sylhet Area	65				54		54	35%		
Barisal Area	48				75		26	35%		
Rangpur Area	65				72		61	35%		
01										
Total	1062	(20:00)	360	08		919			
	Information of t	he Generating mac	hines unde	er maintenance						
Pla	nned Shut- Down				Forced S	Shut- Down				
1) Sahjibazar GT-5(09/03/05)			1) Haripu	· SBU GT -1 (19/05/05)		8) Khulna 60 MW (05/07/06) 15) Khulna barge 2(21/03/07)			/03/07)	
) Sahjibazar GT-6(16/11/04)		2) Haripu	2) Haripur SBU GT-3 (25/05/05)		9) Bheramara GT-2 -(29/07/06)		16) Ghorasal 6-(13/04/07)			
3) Ashuganj -5 (25/12/05),			3) Haripu	3) Haripur SBU GT-2 (06/03/06). 4) Sikalbaha BMPP-1(15/12/01)		10) Kaptai -5 (30/07/06) 11) Sikalbaha Steam(27/11/06)		17) Ashuganj CCPP st-(13/04/07) 18) RPCL 4 (10/04/07)		
			4) Sikalba							
				al -1 (23/03/07)		12) Baghabari-71MW		19) Shiddhirganj 210M		
				6) Sahjibazar GT-8(29/07/06		13) Barisal GT-2 (20/03/07)				
				zar GT-9(09/02/06)		14) Ghorasal4-(08/04				
	Additional Informat	ion of Machines, li	ines. Inter	ruption / Forced L	oad shed etc.	, , , , , , , , , , , , , , , , , , ,	,			
		,	,							
a) There was generation shortage in the evening peak hour yesterday .					Forced load	shaded / Interrup 062 MW (20:00) of		osed over the who	le area	
a) more mae gen	oradion onortago in the	overling peak near	yootorday	•	of the natio	1			io aroa	
b) After maintenar	nce, Kaptai unit -4 was	s synchronized at 16	S·14			indi gridi				
1	nce, Barapukuria unit -			But it tripped at						
	7) due to vacuum prob									
	6 tripped at 19:16 due	to gas protection re	ectifing tran	istormer trouble. It is	S					
now under mair	ntenance. hat GT-1 ,2 and steam	tripped at 06:53 (1	3/04/07) d	ue to gas RMS valv	e					
	be synchronized befo				•					
	ice, Ashuganj CCPP s	01		t 20:48.But GT-1 an	d					
	bed at 07:20 (13/04/07				-					
	09:01.Steam may be	· · · · · · · · · · · · · · · · · · ·								
	KV breaker no 832E									
bus side breake		was under shut do		3.02 IO 03.30 UUE IO	' I					
	• •	or was sundar al-	down from	12.26 to 12.40	So about 0.4	ANA of partial parts	r interruption com	rod under Shuerre		
h) Shyampur 132/33 KV GT-3 transformer was sunder shut down from 13:36 to 13:42 due						So about 8 MW of partial power interruption occurred under Shyampur S/S				

areas form 13:36 to 13:42.

h) Shyampur 132/33 KV GT-3 transformer was sunder shut down from 13:36 to 13:42 due to maintenance.

i) Ishurdi 230/132 KV T03 transformer was under shut down from 14:15 to 15:20 due to extension bay commissioning work.

j) Tongi - Basundhara132 KV line- 1 was under shut down from 17:20 to 17:35 for attending

red-hot maintenance at Y-phase breaker.
k) After installation of optical fiber, 132 KV Bogra - Natore line -1 was switched on at 13:48.
Again it is under shut down since 06:05 (13/04/07) due to the same reason.

Deputy Manager Load Despatch Division

Manager Load Despatch Division Deputy General Manager Load Despatch Circle

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