## DAILY REPORT

					Reporting Date :	17-Feb-07
Till now the maximum generation i	is : -	3782.1 MW at	20:00	on	30-Oct-05	
The Summary of Yesterday's (	16-Feb-07	) Generation & Demand	Today's Actual Min Gen. & Probable Gen. & Demand			en. & Demand
Day Peak Generation :	2532.0	MW Hour :	8:00	Min Gen. at	4:00	2004 MW
Evening Peak Generation :	2757.9	MW Hour :	20:00	Max Generation	:	2786 MW
E.P. Demand (at gen end):	3300.0	MW Hour :	20:00	Max Demand	:	3400 MW
Maximum Generation :	2757.9	MW Hour :	20:00	Shortage	:	614 MW
Total Gen. (MKWH) :	56.87	System L/ Factor :	85.92%	Load Shed	:	540 MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR						
Export from Ghorasal to Ishurdi :- M	aximum		174 MW at	16:00	Energy	2673000 KWHR.
Import from Ishurdi to Ghorasal:- Ma	aximum	-	MW at	-	Energy	- KWHR.
V	Vater Level of Kapt	ai Lake at 6:00 A M of	17-Feb-07			

Import from Ishurdi to Ghorasal:- M	/laximum		-	MW	at	-		Energy	-	KWHR.
Water Level of Kaptai Lake at 6:00 A M of 17-Feb-07										
Actual : 80.68	Ft.(MSL),		Rule curve :		94.76	Ft.( MSL )				
Gas Consumed: : PDB	356	.07 MMCFt.		Oil Co	nsumed	l :				
WMPL	22.	04 MMCFt.			PDB		SKO	:	56277	Liter
RPCL	26.	19 MMCFt.					HSD	:	290895	Liter
NEPC	13.	88 MMCFt.					FO	:	268966	Liter
CDC (H+M)	64.	09 MMCFt.								
Total	482	.27 MMCFt.								
Cost of the Consumed Fuel (PDB):	: Gas :		Tk26,316,768	Oi	<u>:</u>	Tk12,02	4,069	Total:	Tk38,340,8	38

## **Load Shedding & Other Information**

Area	Yesterday		Today				
	Actual Shedding (s/s end), MV	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding			
	from 17:30 to 0:15	MW	MW	(On Estimated Demand)			
DESA	250	1355	48	4%			
Chittagong Area	55	352	106	30%			
Khulna Area	50	304	91	30%			
Rajshahi Area	40	265	79	30%			
Comilla Area	25	233	70	30%			
Mymensing Area	20	145	44	30%			
Sylhet Area	20	136	41	30%			
Barisal Area	8	66	20	30%			
Rangpur Area	10	136	41	30%			
Total	<b>478</b> ( 20:00	) 2992	540				

Information of the Generating machines under maintenance

Planned Shut- Down	For	Forced Shut- Down			
1) Sahjibazar GT-5( 09/03/05)	1) Haripur SBU GT -1 (19/05/05)	8) Sahjibazar GT-8(29/07/06)	15) CDC (H) GT & ST (02/02/07)		
2) Sahjibazar GT-6(16/11/04)	2) Haripur SBU GT-3 (25/05/05)	9) Bheramara GT-2 -(29/07/06)	16) Siddhirganj 210MW (06/02/07)		
3) Ashuganj -5 (25/12/05),	3) Haripur SBU GT-2 (06/03/06).	10) Kaptai -5 (30/07/06)			
	4) Sikalbaha BMPP-1(15/12/01)	11) Shahjibazar GT4 -05/10/06			
	5) Ghorasal -1,2 (30/11/06),(16/01/07)	12) Sikalbaha Steam(27/11/06)			
	6) Sahjibazar GT-9(09/02/06)	13) Baghabari-71MW(26/02/2006)			
	7) Khulna 60 MW (05/07/06)	14) Raozan unit -1 (11/02/07)			

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Porced load shaded / Interrupted Areas

a) There was generation shortage in the evening peak hour yesterday .

So about 478 MW (20:00) of load shed was imposed over the whole area of National grid .

- b) Due to low gas pressure ,generations of Raozan unit-1(180MW) & NEPC (95MW), were limited to 120 MW & 78 MW respectively.
- c) Khulna 110 MW was shut down at 09:00 due to ID fan problem. It is now under maintenance..
- d) Barisal Patuakhali 132 KV line was under shut down from 08:02 to 12:40 for DLC.
- e) Ullon Mogbazar 132 KV line was under shut down from 08:37 to 10:17 for attending red- hot maintenance at Moghbazar S/S end.
- f) Mogbazar Rampura 132 KV line was under shut down from 10:18 to 16:15 for attending red- hot maintenance at Moghbazar S/S end.
- g) Sylhet Chatak 132 KV line was under shut down from 11:18 to 11:45 due to wave trap maintenance at Sylhet S/S end..
- h) After installation of optical fiber, 132 KV Bagerhat Bhandaria line was switched on at 17:08. Again it is under shut down since 06:14 (17/02/07) due to the same reason.

So about, 8 MW of power interruption occurred under Patuakhali S/S areas from 08:02 to 12:40.

Due to generation shortage about 150 MW of load shed has been running since morning (17/02/07) over the whole area of national grid except Dhaka.