## CENTRAL LOAD DESPATCH CENTER

			CENTRAL LOAD D	ESPATCH C				MIS=302	
			DAILY RE	PORT				Page -1	
Till some the second second second second						Reporting Date :	16-Feb-07		
Till now the max			3782.1 MW at	20:00	on	30-Oct-05			
The Summary of		15-Feb-07	) Generation & Demand	0.00	· · ·	n Gen. & Probable			
Day Peak Genera Evening Peak Ger		2323.0 2741.6	MW Hour : MW Hour :	8:00 20:00	Min Gen. at Max Generation	3:00		95 MW 96 MW	
E.P. Demand (at g		3500.0	MW Hour :	20:00	Max Demand	:		0 MW	
Maximum Genera		2741.6	MW Hour :	20:00	Shortage			04 MW	
Total Gen. (MKWI		54.47	System L/ Factor :	82.78%	Load Shed			4 MW	
	· /		RT THROUGH EAST-WEST			-			
Export from Ghora	asal to Ishurdi :- I	Vaximum	1	56 MW at	4:00	Energy	189750	0 KWHR.	
Import from Ishurd	di to Ghorasal:- N	laximum	-	MW at	-	Energy	-	KWHR.	
		Water Level of Kaptai I	Lake at 6:00 A M of	16-Feb-07					
Actual :		Ft.(MSL),	Rule curve						
Gas Consumed :		328.69	MMCFt.	Oil Consume					
	WMPL	14.40	MMCFt.	PDB	3	SKO :	56901	Liter	
	RPCL	23.79	MMCFt.			HSD :	341096	Liter	
	NEPC	14.09	MMCFt.			FO :	462831	Liter	
	CDC (H+M)	64.53	MMCFt.						
Cost of the Consu	Total	445.49	MMCFt.	69 Oil :	Tk15 626 04	1 Total :	Tk20 020 61	0	
COSt OF THE COTISU			Tk24,293,6	09 011 .	: Tk15,636,94	FI IUldi.	Tk39,930,61	0	
		Load Shedding & Oth	er Information						
Area	Area Yesterday Today								
			Estimated Demand(s/s er			······		Rates of Shedding	
	from 17:30	to till now		W		MW	(On Estimated D		
DESA	295		13		İ	26	29	/	
Chittagong Area				334		89		27%	
Khulna Area	85			90	77		27%		
Rajshahi Area	45		2	55	68		27%		
Comilla Area	40		2	29	61		27%		
Mymensing Area	30		141		37		26%		
Sylhet Area	25		1	32	35		27%		
Barisal Area	15			62	16		26%		
Rangpur Area	20		1	32		35	279	%	
Total	670	( 20:00 )	29	04		444			
	Information	n of the Generating machi	nes under maintenance						
			1						
	nned Shut- Down			Forced S	Shut- Down	207/00)	45) 000 (1) 07 0 0	(00/00/07)	
1) Sahjibazar GT-5( 09/03/05) 2) Sahjibazar GT-6(16/11/04)			1) Haripur SBU GT -1 (19/05/05) 2) Haripur SBU GT-3 (25/05/05)		8) Sahjibazar GT-8(29		15) CDC (H) GT & ST		
			3) Haripur SBU GT-2 (06/03/06).		9) Bheramara GT-2 -(		16) Siddhirganj 210	vivv (06/02/07)	
3) Ashuganj -5 (25/12	2/05),		4) Sikalbaha BMPP-1(15/12/01) 5) Ghorasal -1,2 (30/11/06),(16/01/07) 6) Sahijbazar GT-9(09/02/06)		10) Kaptai -5 (30/07/0 11) Shahjibazar GT4				
					12) Sikalbaha Steam				
			o) Sanjibazar G1-9(09/02/06) 7) Khulna 60 MW (05/07/06)		13) Baghabari-71MW(26/02/2006) 14) Raozan unit -1 (11/02/07)				
					14) Na02an unit -1 (1	1102/01 )			
	Additional Info	rmation of Machines, lin	es, Interruption / Forced L	oad shed etc.					
·	Description				shaded / Interrupt				
a) There was gene	eration shortage i	n the evening peak hour y	· · · · ·		'0 MW (20:00) of Ic	bad shed was impo	osed over the who	ole area	
				of National	grid .				
		ations of Raozan unit-1(1							
	·	120 MW, 77 MW & 90 M							
c) Baghabari GT-2 (100 MW ) tripped at 08:43 due to protection C.T. maintenance and was									
synchronized at		MPL upit 2 was supebro	aized at 15:27 But upit 1						
d) After maintenance, Baghabari WMPL unit -2 was synchronized at 15:27. But unit -1									
tripped at 15:03 showing 'O/C' and was synchronized at 17:38. e) After maintenance , Ashuganj unit -1 was synchronized at 21:01.									
	<ul> <li>f) Khulna 110 MW tripped at 21:12 due to ID fan problem and was synchronized at 23:10.</li> <li>g) Sylhet GT (20 MW) was shut down at 07:02 (16/02/07) due to breaker maintenance. It</li> </ul>								
		ning peak hour today.	e to breaker maintenance. It						
· · · · · · · · · · · · · · · · · · ·			from 09:35 to 13:23 for						
<ul> <li>h) Haripur - AES Haripur 230 KV line -2 was under shut down from 09:35 to 13:23 for annual maintenance.</li> </ul>									
i) Haripur - Siddhirganj (new) 132 KV line -1 is under shut down since 07:25 (16/02/07)									
due to breaker replacement at Haripur S/S end.									
i) Bhandaria - Bagerhat 132 KV line was under shut down from 06:18 to 16:32 due to									
installation of optical fiber . Again it is under shut down since 06 the same reason.									
Dent			M	1					
Deputy Manager			Manager				eneral Manager		
Load Despatch Division		Load Despatch Division		Load Despatch Circle					

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