CENTRAL LOAD DESPATCH CENTER

Evening Peak Ceneration : 2570.6 MW Hour : 2000 Max Demand : 32 EP, Demand (agen end) : 3400.0 MW Hour : 2000 Max Demand : 33 Maximum Generation : 2575.8 MW Hour : 2000 Max Demand : 37 Total Gen. (MKWH) : 55.88 System U Pator : 90.40% Load Shed : 6 EXPORT / IMPORT THROUGH EAST WEST INTERCONNECTOR EXPORT / IMPORT THROUGH EAST WEST INTERCONNECTOR Max Demand : 0.0 A 01 11-FE-0-7 Mater Level of Kaptai Lake at 6:00 A 10 11 11-FE-0-7 Water Level of Kaptai Lake at 6:00 A 10 11 11-FE-0-7 WMPL 22.93 MMCPL OIL Consumed : 95.60 FL (MSL) Gas Consumed : PDB SKO : 54756 RPCL 30.66 MMCPL FL COC (H-M) 65.85 MMCPL FL COC (H-M) 65.86 MMCPL FL Total 507.54 MMCPL FL Cost of the Consumed Fuel (PDB) : Gas : Tk27,602,332 Oil : Tk9,408,607 Total : Tk37,010.5 Load Shedding & Other Information Actual Shedding (sis end). MW Estimated Demand(sis end) 127 3 Actual Shedding (sis end). MW Estimated Demand(sis end) 127 3 Rejshah Area 80 2255 87 33 Gradi Area 70 2246 85 3 Barisal Area 70 679 127 3 Rangour Area 70 2246 85 3 Barisal Area 70 2246 85 3 Barisal Area 70 679 136 47 3 Barisal Area 70 679 136 47 3 Barisal Area 70 72476 70 136 47 3 Barisal Area 70 72476 70000 139 Behavior 71 800000 139 Behavior 71 8000000 139 Beh	MIS=3 Page 15 MW 28 MW 70 MW 79 MW 79 MW 70 KWHR. KWHR. Liter Liter Liter Liter Liter Liter	
Till new the maximum generation is : 3782.1 MW at 20:00 no. 30:00:05 The Summary of Vesterday? 10:60:05 10:60:05 10:60:05 24 Day Peak Generation : 2364.0 MW Hour : 7:00 Mix Generation : 22 E.P. Demand (at gen end) : 3400.0 MW Hour : 20:00 Max Generation : 23 E.P. Demand (at gen end) : 3400.0 MW Hour : 20:00 Max Generation : 23 Total Gen, (MKWH) : 55.88 System UF actor : 90.40% Load Shed : 6 Export from Shorasal to Ishurdi : Maximum 312.00 Energy 47522 6 Mort from Shorasal to Ishurdi : Maximum 312.00 Energy 47522 6 Mort from Shorasal to Ishurdi : Maximum 312.00 Energy 47522 6 Gas Consumed : : PDB 373.46 MMCFL OII Consumed : HSD : 316611 NPEPC 15.75 MMCFL PDB SKO : 547.56 RPCL 30:06 MM	28 MW 20 MW 22 MW 29 MW 20 KWHR. KWHR. Liter Liter Liter Liter Liter	
The Summary of Vesterdays ((10-Feb-07) Generation (Today Actual Min Gen. & Probable Gen. & Bernand (29 Peak Generation : 2364.0 MW Hour : 700 Pack Generation : 2570.6 MW Hour : 2000 Pack Generation : 2570.6 MW Hour : 2000 Pack Generation : 2575.8 MW Hour : 2000 Maximum Generation : 2575.8 Symm (Factor : 90.40% (Load Shed) C EXPORT / IMPORT THROUGH LAST WEST INTERCONNECTOR Export from fold is build is Maximum - MW at 2.00 Energy 4752 Water Level of Kaptai Lake 400 A M of 11 14-Feb-07 - Energy 4752 - Actual 1805.8 FL(MSL) Rule curve : 95.60 FL(MSL) - 3as Consumed : PPB SKO : 54756 - - - WWPL 22.3 MMCPL PDB SKO : 54756 NEPC 15.73 MMCPL PDB SKO : 54756 OLC Chi(H-M) 65.38 MMCPL	28 MW 20 MW 22 MW 29 MW 20 KWHR. KWHR. Liter Liter Liter Liter Liter	
Day Peak Generation : 2364.0 MW Hour : 700 Min Generation : 227 E.P. Demand (at gen end) : 3400.0 MW Hour : 200 Max Generation : 237 Teal Generation : 257.5 MW Hour : 200.0 Max Generation : 27 Teal Generation : 255.88 System U Factor : 90.40% Load Shed : 6 Export from Ghorasal to Ishurdi : Maximum . MW at 2.00 Energy .	28 MW 20 MW 22 MW 29 MW 20 KWHR. KWHR. Liter Liter Liter Liter Liter	
Evening Peak Generation : 2570.6 MW Hour : 20.00 Max Demand : 22 E.D. Demand (at gen end) : 2575.8 MW Hour : 21.00 Shortage : 7 Gral Gen. (MKWH) : 55.88 System Urstor : 90.40% (Load Shed : 6 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from Ghorsaal to Ishudi :- Maximum - MW at 2.00 Energy 47522 Word Loss Shortage Ito Ishudi :- Maximum - MW at 2.00 Energy 47522 Wast Level of Kapital Lake 400 A M of 11-Feb-07 - Energy - - Actual So58 Ft.(MSL) Rule curve : 95.60 Ft.(MSL) - Sconsumed :: PDB SKO : 54756 - - - WVPL 22.33 MMCFL OII Consumed 1 Ft.01 - <td>28 MW 20 MW 22 MW 29 MW 20 KWHR. KWHR. Liter Liter Liter Liter Liter</td>	28 MW 20 MW 22 MW 29 MW 20 KWHR. KWHR. Liter Liter Liter Liter Liter	
EP. Demand (at gen end) : 2400.0 MW Hour : 20.00 Bortage :: 37 davinum Generation : 257.58 WW Hour : 21.00 Bortage :: 7 fold Gen, (MKWH) : 55.88 System U Factor : 90.40% Goad Shed :: 6 EXPORT from Ghorasal to Ishurdi : Maximum 312 MW at 2:00 Energy 47522 mont form Shurdi to Chorasal-: Maximum Num C : 21.00 Energy 47522 mont form Shurdi to Chorasal-: Maximum Rule curve : 95.60 FL(MSL) Sas Consumed : : PDB SKO : 54756 MMCFL Oil Consumed : FO : 0 Consumed Fiel (PDB) : Gas : TK27,602,332 Oil : TK9,408,607 Total : TK37,010,6 Cod The Consumed Fiel (PDB) : Gas : TK27,602,332 Oil : TK9,408,607 Total : TK37,010,6 Cod The Consumed Fiel (PDB) : Gas : TK27,602,332 Oil : TK9,408,607 Total : TK37,010,6 DESA 294 1426 1111 Oil Consumed : Cod Shedding (sis end) : (On Estimated	00 MW 72 MW 79 MW 00 KWHR. KWHR. Liter Liter Liter Liter	
dakimum 2575.8 WW Hour: 21:00 Storage : 7.7 Chail Gen. (MKWH) 55.88 System Vector 90.4% Load Shed : 6 Sport from Ghorasal to Shurd: Maximum 312 MW at 2.00 Energy 47520 mport from Ishurdi to Ghorasal: Maximum 312 MW at 2.00 Energy 47520 Actual: 80.58 Pt(MSL) Rule curve : 95.60 FL(MSL) Bas Consumed: : PDB 373.46 MMCFL 95.60 FL(MSL) Sas Consumed: : PDB 373.46 MMCFL 95.60 FL(MSL) Sas Consumed: : PDB SKO : 54756 FRCL 30.06 MMCFL FO : 0 Code of the Consumed Fuel (PDB): Gas : Tx27.602,332 Oil : Tk37.010.5 Kases Shedding (Si end), MWFL Estimated Demand (Si end) Estimated Shedding (Si end), if Cates of Shed iOn iii in ow MWFL Shates Shedding (Si end), if Cates of Shed Shates Shedding (Si end), if Cates Shedding (Si end), if Cates Shedding (Si end), if Cates Sheddin	72 MW 79 MW 00 KWHR. KWHR. Liter Liter Liter	
Oral Gen. (MKWH) : 55.88 System U Facer 90.40% Load Shed : 6 EXPORT from Ghorasal to Ishurdi : Maximum 312 MW at 2.00 Energy 47520 mport from Ishurdi to Ghorasal : Maximum 312 MW at 2.00 Energy 47520 Actual : 80.58 FL(MSL) Rule curve : 95.60 FL(MSL) Sas Consumed : PDB 373.46 MMCFL OII Consumed : 547.56 Actual : 80.58 FL(MSL) Rule curve : 95.60 FL (MSL) Sas Consumed : PDB SKO : 547.56 547.56 MWPL 22.93 MMCFL PDB SKO : 547.56 CDC (H-M) 65.36 MMCFL FO : 0 0 CDC (H-M) 65.36 MMCFL FO : 0 1 FL9.408.607 Total : TK37.010.5 Cost of the Consumed Fuel (PDE) : Gas : TZ7,00.2,332 Oil : TK9.408.607 Total : TK37.010.5 <td c<="" td=""><td>79 MW 00 KWHR. KWHR. Liter Liter Liter</td></td>	<td>79 MW 00 KWHR. KWHR. Liter Liter Liter</td>	79 MW 00 KWHR. KWHR. Liter Liter Liter
Spont from Ghorasal to Ishurdi : Maximum 312 MW at 2:00 Energy 4752 mont from Ishurdi to Ghorasal: Maximum - MW at - Energy - Actual : 80:58 FL(MSL) Rule curve : 95:60 FL(MSL) Sea Consumed : : PDB 373:46 MMCFL Oli Consumed : PDB SKO : 54756 Bas Consumed : : PDB SKO : : 54756 Stop : 54756 MMCFL Oli Consumed : PDB SKO : : 54756 CDC (H+M) 65:36 MMCFL FO : 0 0 Cott of the Consumed Fuel (PDB): Gas : Tk27,602,332 Oil : Tk9,408,607 Total : Tk37,010.5 Load Shedding & Other Information Today Estimated Demand(s/s end) Rates of Shed (On Estimated) Consumed : 91.6 33.3 Stagshah Area 224 306 106 33.3 33.6 106 33.3 Stagshah Area 32 <td< td=""><td>KWHR. Liter Liter Liter</td></td<>	KWHR. Liter Liter Liter	
mport from Ishurdi to Ghorasal: Maximum MW at Energy Actual: 80.56 FL(MSL). Rule curve: 95.60 FL(MSL) ass Consumed: : PDB 373.46 MMCFL Oil Consumed : 95.60 FL(MSL) ass Consumed: : PDB 373.46 MMCFL Oil Consumed : PDB HSD : 54756 RFCL 30.06 MMCFL PDB HSD : 316611 Oil Consumed : 0 NEPC 15.73 MMCFL FOO : 0 0 CDC (H4M) 65.36 MMCFL FOO :: 0 Cot of the Consumed Fuel (PDB): Gas : Tk27,602,332 Oil : Tk9,408,607 Total : Tk37,010.5 Lead Shedding & Other Information Kates of Shed (On Estimated Demand(s/s end) Rates of Shed (On Estimated Shedding (s/s end) (On Estimated Shed A77	KWHR. Liter Liter Liter	
Water Level of Kaptai Lake at 6:00 A M of 11-Feb-07 Actual : 80:58 FL(MSL); Rule curve : 95:60 FL(MSL) 3as Consumed :: PDB 373:46 MMCFL Oil Consumed :: PDB SKO :: 54756 MMPL 22:83 MMCFL PDB SKO :: 54756 NEPC 30:06 MMCFL PDB SKO :: 54756 NEPC 15:73 MMCFL FO :: 0 0 CDC (H+M) 65:36 MMCFL FO :: 0 0 Code of the Consumed Fuel (PDB) : Gas : Tk27,602,332 Oil : Tk9,408,607 Total : Tk37,010,6 Load Shedding & Other Information Inform 17:30 to: Tit/Fab:07 Total : Tk37,010,6 Diltagong Area 28 308 106 33 33 33 33 33 33 33 33 33 33 33 33 33 33 33 33 33 33 33 <td>Liter Liter Liter</td>	Liter Liter Liter	
Actual: B0.58 FL(MSL) Rule curve : 9.56.00 FL(MSL) Sas Consumed: : PDB SKO : SA756 S4756 WMPL 22.93 MMCFL PDB SKO : S4756 RPCL 30.06 MMCFL PDB SKO : S4756 NEPC 15.73 MMCFL FO 0 0 Total 5.754 MMCFL FO 0 0 Load Shedding & Other Information Today Today Rates of Shed Area Yesterday Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shed (On Estimated Information) DESA 234 1426 111 1	Liter Liter	
Bas Consumed :: : : Oil Consumed :: : <th:< th=""> <th:<< td=""><td>Liter Liter</td></th:<<></th:<>	Liter Liter	
WMPL 22.93 MMCFL PDB SKO : 54756 NEPC 30.06 MMCFL HSD : 316611 NEPC 15.73 MMCFL FO : 0 CDC (H4M) 65.36 MMCFL FO : 0 total S07.54 MMCFL Total Total <th colsp<="" td=""><td>Liter Liter</td></th>	<td>Liter Liter</td>	Liter Liter
NEPC 15.73 MMCFt. FO : 0 Total 507.54 MMCFt. .	Liter	
CDC (H+M) 65.8 bit MMCFL storad MMCFL storad Total 507.54 MMCFL storad Cost of the Consumed Fuel (PDB) : Gas : Tk27,602,332 Oil : Tk9,408,607 Total : Tk37,010.5 Load Shedding & Other Information Area Yesterday Today Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding (s/s end) DESA 294 1426 111 (On Estimated I) Chitagong Area 88 370 127 3 Chitagong Area 82 308 106 3 Somilia Area 70 246 857 3 Somilia Area 121 62 211 3 Sarisal Area 122 62 211 3 Sarisal Area 12 62 <td></td>		
Total 507.54 MMCFt: Dead Shedding & Other Information Ite27,602,332 Oil Tk9,408,607 Total Tk37,010,6 Lacad Shedding & Other Information Area Todal Todal Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shed DESA 294 11426 1111 (On Estimated I) Shedding (s/s end) Rates of Shed 3 Dillagong Area 88 370 127 3 3 3 Anna Area 82 308 106 3 3 3 Apmensing Area 48 141 448 3 3 3 Apmensing Area 136 47 3 3 3 3 3 Apreneting Machines under maintenance 136 47 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	39	
Cost of the Consumed Fuel (PDB): Gas : Tk27,602,332 Oil : Tk37,010,5 Load Shedding & Other Information Area Yesterday Today Area Today Area Yesterday Today Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shedding (s/s end) DESA 294 142.6 111 Gas Actual Shedding (s/s end), MW Estimated Demand(s/s end) 127 3 Area 82 306 106 3 Area 82 308 255 87 3 Somilla Area 70 246 85 3 3 Mymensing Area 48 141 48 3 3 Jarisal Area 12 62 21 3 3 Area 20 136 47 3 3 Ortal 729 20:00 3080 679 10 10	39	
Load Shedding & Other Information Area Yesterday Today Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shed (On Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shed (On Estimated Shed (Shed Shedding (s/s end) Rates of Shed (On Estimated Shed Shorilia Area Normalia Area 80 255 87 33 Somilia Area 70 246 85 33 Nymensing Area 48 141 48 34 Sangpur Area 20 136 47 33 Iarigal Area 12 62 21 3 Information of the Generating machines under maintenance Forced Shut- Down 1 1 Information of the Generating SBU GT-1 (1905050) 9) Bahgiazar GT-8(290706) 15) CDC (H) GT 4: 1 Sahjibazar GT-6(16/1104) 2) Haripur SBU GT-1 (1905050)	39	
Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shed (On Estimated I hittagong Area ESA 294 1426 111 1 hittagong Area 88 370 127 3 hulna Area 82 308 106 3 ajshah Area 82 308 106 3 omilla Area 70 246 85 3 ymensing Area 48 141 448 3 ymensing Area 48 141 443 3 ymensing Area 48 141 443 3 arisal Area 12 62 21 3 angpur Area 20 136 679 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut- Down 19 Haripur SBU GT-1 (190505) 8) Sahijbazar GT-6(290706) 15) CDC (H) GT & 1 Sahijbazar GT-6(64104) 2) Haripur SBU GT-1 (250505) 9) Bheramara GT-2 -(290706) 15) CDC (H) GT & 1 Sahijbazar		
Actual Shedding (s/s end), MW Estimated Demand(s/s end) Estimated Shedding (s/s end) Rates of Shed (On Estimated) ESA 294 1426 111 0 (On Estimated)		
from 17:30 to till now MW MW (On Estimated) ESA 294 1426 111 1 1 hitagong Area 88 370 127 3 hulna Area 82 308 106 3 ajshahi Area 80 255 87 3 omilla Area 70 246 855 33 ymensing Area 48 141 48 3 yihet Area 35 136 47 3 arisal Area 122 62 21 3 angpur Area 20 136 47 3 otal 729 (20:00) 3080 679 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut- Down 15 CDC (H) GT & Shipbazar GT-9(90'306) 15 CDC (H) GT & Shipbazar GT-9(90'306) Sahjbazar GT-5 (90'305) 1) Haripur SBU GT-1 (1905/05) 8) Sahjibazar GT-4(290'706) 16) Khulna 110 MV Ashuganj -5 (25/12/05), 1) Haripur SBU GT-1 (1905/05) 9) Sahjibazar GT-4(290'706) 16) Khulna 110 MV Ashuganj -5 (25/12/05), 1) Haripur SBU GT-1 (1905/05) 9) Sahjibazar GT-4(290'706) 16) Khulna 110 MV Ashuganj -5 (25/12/05), <td></td>		
from 17:30 to till now MW MW (On Estimated) JESA 294 1426 111 1 Ihitlagong Area 88 370 127 3 hulna Area 82 308 106 3 ingishali Area 80 255 87 3 omilla Area 80 255 87 3 izgishali Area 70 246 85 33 izgishali Area 35 136 47 3 izgishali Area 35 136 47 3 izrisal Area 12 62 21 3 iangpur Area 20 136 47 3 idation of the Generating machines under maintenance 679 15 16 Planned Shut- Down Forced Shut- Down 15 16 Sahjibazar GT-6(16/11/04) 2) Haripur SBU GT-1 (19/05/05) 8) Sahjibazar GT-4(29/07/06) 15 16 Shuhaganj -5 (25/12/05), 1) Haripur SBU GT-1 (20/03/05) 9) Bheramara GT-2 (29/07/06) 16 17 Sahjibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (20/03/06) 10) Kaptai -5 (30/07/06) 17 16 Shuhganj -5 (25/12/05), 3) Haripur SBU GT-2 (20/03/06)	ing	
Shittagong Area 88 370 127 3 Chulna Area 82 308 106 3 Lighshahi Area 80 255 87 3 Somilla Area 70 246 85 33 Comilla Area 35 136 477 3 Arrisal Area 32 62 21 3 Sarisal Area 20 136 477 3 Total 729 (20:00) 3080 679 0 Information of the Generating machines under maintenance 8) Sahijbazar GT-8(16/1104) 15 (DC (H) GT 4: 3) Sahijbazar GT-6(16/1104) 3) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-4(28/07/06) 15) CDC (H) GT 4: Sahijbazar GT-6(16/1104) 1) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-4(28/07/06) 15) CDC (H) GT 4: Sahijbazar GT-6(16/1104) 1) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-4(28/07/06) 15) CDC (H) GT 4: Sahijbazar GT-6(16/1104) 1) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-4(28/07/06) 16) Khulna 110 MV Sahijbazar GT-6(16/1104) 1) Haripur SBU GT-2 (08/03/05) 9) Bheramara GT-2 -(28/07/06) 17) Siddhirgan 21 Sahijbazar GT-6(16/1104) 10 Kaptia -5 (30/07/06) 14) Sikalbaha Steam(27/1106) 16) Khulna 10 MV	emand)	
thulna Area 82 308 106 3 tajshahi Area 80 255 87 3 comilla Area 70 246 85 33 tymensing Area 48 141 48 3 tymensing Area 35 136 47 3 tymensing Area 12 62 21 3 tarsal Area 12 62 21 3 tarsal Area 20 136 47 3 otal 729 20:00) 3080 679 Information of the Generating machines under maintenance 1 19 karipur SBU GT-1 (19/50/5) 8) Sahijbazar GT-8(29/07/06) 15) CDC (H) GT 4 19 karipur SBU GT-2 (26/03/05) 19 Sahijbazar GT-8(29/07/06) 15) CDC (H) GT 4 shibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/05) 9) Bheramara GT-2 (23/07/06) 15) CDC (H) GT 4 shibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/05) 9) Bheramara GT-2 (23/07/06) 16) Khulna 10 MW shibazar GT-6(0/02/05) 19 kaghabari-71MW(26/02/06) 17) Siddhirganj 21 shibazar GT-6(0/02/05) 19 Baghabari-71MW(26/02/0	%	
tajshahi Area 80 255 87 33 comila Area 70 246 85 33 yhmensing Area 48 141 488 33 yhtet Area 35 136 477 33 tarisal Area 12 62 211 33 tarisal Area 12 136 477 33 tangpur Area 20 136 679 1 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut- Down 679 1 Information of the Generating machines under maintenance Planned Shut- Down 19 Haripur SBU GT -1 (1905/05) 8) Sahijbazar GT-4(2907/06) 15) CDC (H) GT 4 3 Sahijbazar GT-5(0903/05) 9) Bheramara GT-2 (2907/06) 15) CDC (H) GT 4 9 Sahijbazar GT-6(16/11/04) 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 (2907/06) 17) Siddhirgan 21 9 Sahijbazar GT-6(16/11/04) 19 Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 (2907/06) 17) Siddhirgan 21 9 Sahijbazar GT-6(16/11/04) 19 Sabijbazar GT-9(0902/06) 10) Kaptai -5 (30/07/06) 17) Siddhirgan 21 9 Sahijbazar GT-9(0902/06) 13) Baghabari-71WW(26/02/2006) 17) Khula 60 WW (05/07/06) 14) Raozan unit -2 (06/01/07) 19 Sahijbazar GT-9(0902/06) 14) Raozan unit -2 (06/01/07) 10 Kaptai -2 (00/01/07) 12) Sikalbaha Steam(27/11/06) 10 Sahijbazar GT-9(0902/06) 13) Baghabari-71WW(26/02/2006) 17) Khula 60 WW (05/07/06) 14) Raozan unit -2 (06/01/07) 10 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(26/02/2006) 17) Khula 60 WW (05/07/06) 14) Raozan unit -2 (06/01/07) 10 Shababari Sahiya Steam 22 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(26/02/2006) 10 Kaptai -2 (00/01/07) 12) Sikalbaha Steam (27/11/06) 10 Shababari Sahiya Steam 22 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(26/02/2006) 17) Khula 60 WW (05/07/06) 14) Raozan unit -2 (06/01/07) 17) Khula 60 WW (05/07/06) 14) Raozan unit -2 (06/01/07) 19 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(26/02/2006) 10 Kaptai -2 (06/01/07) 12) Sikalbaha Steam (27/11/06) 10 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(26/02/2006) 10 Kaptai -2 (06/01/07) 12) Sikalbaha Steam (27/11/06) 10 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(26/02/2006) 10 Kaptai -2 (06/01/07) 12) Sikalbaha Steam (27/11/06) 10 Sahijbazar GT-9(0902/06) 13) Baghabari-71 WW(
Somilla Area 70 246 85 33 tymensing Area 48 141 48 33 typensing Area 35 136 47 33 tarisal Area 12 62 21 33 tangpur Area 20 136 47 33 total 729 20:00 3080 679 0 Information of the Generating machines under maintenance Planned Shut- Down Forced Shut- Down 679 0 Shijbazar GT-6(16/11/04) 2) Haripur SBU GT-1 (19/05/05) 9) Sahjibazar GT-6(29/07/06) 15) CDC (H) GT & 1 Shijbazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 Shijbazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 Shijbazar GT-9(09/02/05) 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 Shijbazar GT-9(09/02/06) 13) Baghabar-71MW(26/02/2006) 17) Siddhirganj 21 4) Sikalbaha BMPP-1(Sit/201) 11) Shaijbazar GT-4 (05/10/06 17) Siddhirganj 21 Short Sci So about 729 MW (20:00) 13)		
Mymensing Area 48 141 48 3.3 bythet Area 35 136 47 33 barisal Area 12 62 21 33 cangpur Area 20 136 47 33 iotal 729 (2000) 3080 679 33 iotal 729 (2000) 19 Shythet Area 33 ishijbazar GT-6(16/1104) 9 9 Sheramara GT-2 (29/07/06) 15) CDC (H) GT & 3 i Shutjbazar GT-6(16/1104) 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 (29/07/06) 16) Khulna 110 MW i Ashuganj -5 (25/12/05), 3) Haripur SBU GT-3 (200/03/06) 10) Kaptai -5 (30/07/06) 17) Siddhirgan 21 i Shutjbazar GT-6(16/1104) 9 Sheara GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 17) Siddhirgan 21		
by/het Area 35 136 47 33 barisal Area 12 62 21 33 cotal 729 20:00 3080 679 33 iotal 729 20:00 3080 679 33 information of the Generating machines under maintenance 62 21 33 information of the Generating machines under maintenance 679 679 679 Information of the Generating machines under maintenance 8) Sahijbazar GT-8(29/07/06) 15) CDC (H) GT & 3 Shajibazar GT-5(09/03/05) 9) Bheramara GT-2 (29/07/06) 15) CDC (H) GT & 3 Sahijbazar GT-6(16/11/04) 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 (29/07/06) 16) Khulna 110 MV Shajibazar GT-6(16/11/04) 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 (29/07/06) 17) Siddhirganj 21 Shajibazar GT-9(09/02/06) 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 4) Sikalbaha ShemP-1(15/12/01) 11) Shahijbazar GT 4-05/10/06 17) Siddhirganj 21 Shajibazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 13) Baghabari-71MW(26/02/2006) 17) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Additional Information of Machines, l		
Arrisal Area tangpur Area 12 20 62 136 21 47 33 33 iotal 729 20:00) 3080 679 Information of the Generating machines under maintenance Forced Shut- Down 679 Planned Shut- Down Forced Shut- Down 15 CDC (H) GT & 1 Sahjibazar GT-6(09/03/05) 1) Haripur SBU GT-1 (19/05/05) 8) Sahjibazar GT-8(29/07/06) 15) CDC (H) GT & 1 Shajibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (26/03/06). 10) Kaptaria GT-2 -(29/07/06) 15) CDC (H) GT & 1 Shajibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/06). 10) Kaptaria GT-2 -(29/07/06) 15) CDC (H) GT & 1 Shajibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/06). 10) Kaptaria GT-2 -(29/07/06) 17) Siddhirgan j 21 Ashuganj -5 (25/12/05), 4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT 4-05/10/06 17) Siddhirgan j 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT 4-05/10/06 13) Baghabari-71MW(26/02/2006) 17) Siddhirgan j 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT 4-05/10/06 13) Baghabari-71MW(26/02/2006) 17) Siddhirgan j 21 4) Sikalbaha BMPP-10(15/12/01) 11) Shahjibazar GT 4-05/10/06 13) Baghabari-71MW(26/02/2006) 17) Siddhirgan j 3 <		
Rangpur Area 20 136 47 33 iotal 729 20:00 3080 679 33 Information of the Generating machines under maintenance Forced Shut- Down 679 10 Planned Shut- Down Forced Shut- Down 15 CDC (H) GT & 1 15 CDC (H) GT & 1 15 CDC (H) GT & 1 Shijbazar GT-6(16/1/04) 2) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-8(29/07/06) 15 CDC (H) GT & 1 15 CDC (H) GT & 1 Shuganj -5 (25/12/05), 1) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (300/706) 15 CDC (H) GT & 1 17 Siddhirgan 21 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Porced Ioad shed / Interrupted Areas Description Forced Ioad shed / Interrupted Areas So about 729 MW (20:00) of Ioad shed was imposed over the w of National grid .		
Information of the Generating machines under maintenance Forced Shut- Down Planned Shut- Down Forced Shut- Down) Sahjibazar GT-6(09/03/05) 1) Haripur SBU GT-1 (19/05/05) 8) Sahjibazar GT-8(29/07/06) 15) CDC (H) GT & 3) Sahjibazar GT-6(16/11/04) 2) Haripur SBU GT-2 (26/05/05) 9) Bheramara GT-2 (29/07/06) 16) Khulna 110 MV) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT-4 05/10/06 17) Siddhirganj 21 5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 17) Siddhirganj 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT-4 05/10/06 17) Siddhirganj 21 5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 19 6) Sahjibazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 17) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Pescription Porced load shaded / Interrupted Areas 0) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .	%	
Information of the Generating machines under maintenance Planned Shut- Down) Sahijbazar GT-5(09/03/05) 1) Haripur SBU GT -1 (19/05/05) 8) Sahijbazar GT-8(29/07/06) 15) CDC (H) GT & s) Sahijbazar GT-6(16/11/04) 2) Haripur SBU GT -2 (26/03/06). 9) Bheramara GT -2 (29/07/06) 16) Khulna 110 MV) Ashuganj -5 (25/12/05), 3) Haripur SBU GT -2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahijbazar GT -05/10/06 17) Siddhirganj 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahijbazar GT -05/10/06 17) Siddhirganj 21 6) Sahijbazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 17) Siddhirganj 21 7) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) 12 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas 0) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
Planned Shut- Down Forced Shut- Down) Sahijbazar GT-5(09/03/05) 1) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-8(29/07/06) 15) CDC (H) GT & 3 (a) Sahijbazar GT-6(16/11/04) 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 - (29/07/06) 16) Khulna 110 MV (b) Sahijbazar GT-6(16/11/04) 2) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 (a) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 (b) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 (b) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 (c) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 (c) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 (c) Ashuganj -5 (25/12/05), 5) Ghorasal -1, 2 (30/11/06), (16/01/07) 12) Sikalbaha Steam(27/11/06) 19 (c) Ashuganj -5 (25/12/05), (c) Ashuganj -5 (29/02/06) 13) Baghabari-71MW(26/02/2006) 13) Baghabari-71MW(26/02/2006) (c) Ashuganj -5 (25/02/05) 7) Khulna 60 MW (05/07/06)		
) Sahijbazar GT-5(09/03/05) 1) Haripur SBU GT-1 (19/05/05) 8) Sahijbazar GT-8(29/07/06) 15) CDC (H) GT & 3) Sahijbazar GT-6(16/11/04) 2) Haripur SBU GT-2 (25/05/05) 9) Bheramara GT-2 - (29/07/06) 16) Khulna 110 MV 3) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahijbazar GT-4 -05/10/06 17) Siddhirganj 21 5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 17) Siddhirganj 21 6) Sahijbazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 17) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Description Forced load shaded / Interrupted Areas Description a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
1) Sahjibazar GT-5(09/03/05) 1) Haripur SBU GT-1 (19/05/05) 8) Sahjibazar GT-6(29/07/06) 15) CDC (H) GT & 3 2) Sahjibazar GT-6(16/11/04) 2) Haripur SBU GT-3 (25/05/05) 9) Bheramara GT-2 - (29/07/06) 16) Khulna 110 MV 3) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 10) Kaptai -5 (30/07/06) 17) Siddhirganj 21 4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT-4 -05/10/06 17) Siddhirganj 21 5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 17) Siddhirganj 21 6) Sahjibazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 13) Baghabari-71MW(26/02/2006) 7) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) 14) Sikalbaha Steam(27/11/06) Perceription Porced load shaded / Interrupted Areas Description So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
3) Ashuganj -5 (25/12/05), 3) Haripur SBU GT-2 (06/03/06). 4) Sikalbaha BMPP-1(15/12/01) 5) Ghorasal -1,2 (30/11/06),(16/01/07) 5) Ghorasal -1,2 (30/11/06),(16/01/07) 5) Sahjibazer GT-4-05/10/06 5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 13) Baghabari-71MW(26/02/2006) 13) Baghabari-71MW(26/02/2006) 13) Baghabari-71MW(26/02/2006) 14) Raozan unit -2 (06/01/07) 2) Sahjibazer GT-4-05/10/06 13) Baghabari-71MW(26/02/2006) 14) Raozan unit -2 (06/01/07) 2) So about 729 MW (20:00) of load shed was imposed over the w of National grid .	F (02/02/07)	
4) Sikalbaha BMPP-1(15/12/01) 11) Shahjibazar GT4 -05/10/06 5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 6) Sahjibazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 7) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .	(08/02/07)	
5) Ghorasal -1,2 (30/11/06),(16/01/07) 12) Sikalbaha Steam(27/11/06) 6) Sahijbazar GT-9(09/02/06) 13) Baghabari-71 MW(26/02/2006) 7) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas O about 729 MW (20:00) of load shed was imposed over the w of National grid .	MW (06/02/07)	
6) Sahjibazar GT-9(09/02/06) 13) Baghabari-71MW(26/02/2006) 7) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
7) Khulna 60 MW (05/07/06) 14) Raozan unit -2 (06/01/07) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
Description Forced load shaded / Interrupted Areas a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
a) There was generation shortage in the evening peak hour yesterday . So about 729 MW (20:00) of load shed was imposed over the w of National grid .		
of National grid	ole area	
b) Due to low gas pressure generations of Ghorasal (750 MW), Raozan unit-1 (180MW),		
NEPC (95MW),& RPCL (140MW) were limited to 660 MW, 120 MW, 77 MW &		
110MW respectively.		
:) Barapukuria unit -2 was synchronized at 17:59.		
d) Ashuganj GT-1 and steam tripped at 22:48 due to governor load control problem. GT-1		
was synchronized at 23:45.Steam unit may be synchronized before evening peak		
hour today.	-	
e) Shahjibazar 132/33 KV TR6 transformer was under shut down from 09:37 to 16:45 for maintenance work by distribution division. So about 15 MW of power interruption occurred under Habiganj S from 09:37 to 16:45.	5	
maintenance work by distribution division. Kallyanpur - Hasnabad 132 KV line -2 was under shut down from 11:52 to 17:50 due to		
oil leakage from P.T. at Hasnabad S/S end.		
0) Ashuagi 230/132 KV OAT12 transformer is under annual maintenance since 10:30.		
It is now under maintenance.		
) Khulna (Central) 132/33 KV T1, T2 and T3 transformers tripped at 14:13 due to E/F So about 36 MW of power interruption occurred under Khulna (ce		
and were switched on at 14:23, 14:25 and 14:26 respectively.	tral) S/S	
After installation of optical fiber, Goalpara - Khulna (Central) 132 KV line -1 was switched	tral)S/S	
on at 15:06. Again Noapara- Khulna (central) line -1 is under shut down since 06:15	tral)S/S	
(11/02/07) due to the same reason.	tral)S/S	
) Due to 33 KV breaker fault of T1 transformer and bus loop snapping of T2 transformer So about 250 MW of power interruption occurred under whole Ch	tral)S/S	
at Hathazari S/S, Hathazari 230 KV MT1,MT2 & MT3 Transfomers,Comilla (N) - Hathazar for 15 minutes.	,	
230 KV Ckt1 & 2 and Raozan unit -1 tripped at 09:15 (11/02/07). So, the whole	,	
Chittagong areas were fully isolated from the National grid. Power supply was normalized	,	
at Hathazari S/S by switched on Comilla (N) -Hathazari 230 KV Ckt1 & 2 at 09:30.	,	
Due to generation shortage about 300 MW of load shed has been morning (11/02/07) over the whole area of National grid.	tagong areas	

Deputy Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle

morning (11/02/07) over the whole area of National grid.

PDF created with FinePrint pdfFactory Pro trial version http://www.fineprint.com