DAILY REPORT

							Reporting Date :	2-Feb-07
Till now the maximum generation is	S:-	3782.1 MW	at	20:0	00	on	30-Oct-05	
The Summary of Yesterday's (mmary of Yesterday's (1-Feb-07) Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :	2414.0	MW Ho	our :	7:0	0	Min Gen. at	4:00	2240 MW
Evening Peak Generation :	2856.2	MW Ho	our :	20:0	00	Max Generation	:	2586 MW
E.P. Demand (at gen end):	3500.0	MW Ho	our :	20:0	00	Max Demand	:	3300 MW
Maximum Generation :	2856.2	MW Ho	our :	20:0	00	Shortage	:	714 MW
Total Gen. (MKWH) :	58.86	System L/ Factor	:	85.8	7%	Load Shed	:	628 MW
EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR								
Export from Ghorasal to Ishurdi :- Ma	ıximum			336 MW	at	4:00	Energy	5725500 KWHR.
Import from Ishurdi to Ghorasal:- Ma	ximum	-		MW	at	-	Energy	- KWHR.
Water Level of Kaptai Lake at 6:00 A M of 2-Feb-07								
Actual: 80.44 F	t.(MSL),		Rule cu	ırve :	96.86	Ft.(MSL)		

Gas Consumed : : PDB 308.46 MMCFt Oil Consumed : WMPI 23.94 MMCFt. PDB SKO 35100 Liter 344808 513480 RPCI 27.10 MMCFt HSD Liter NEPC MMCFt FΩ 17 87 Liter CDC (H+M) 120.89 MMCFt. Total 498.26 MMCFt. Cost of the Consumed Fuel (PDB) : Tk22,798,091 Oil Tk15,783,198 Total Tk38,581,288

Load Shedding & Other Information

Area	Yesterday	Today				
	Actual Shedding (s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end)	Rates of Shedding		
	from 17:15 to till now	MW	MW	(On Estimated Demand)		
DESA	226	1329	26	2%		
Chittagong Area	88	334	128	38%		
Khulna Area	68	290	111	38%		
Rajshahi Area	60	255	95	37%		
Comilla Area	30	229	88	38%		
Mymensing Area	30	141	54	38%		
Sylhet Area	30	132	51	39%		
Barisal Area	15	62	24	39%		
Rangpur Area	20	132	51	39%		
Total	567 (20:00) 2904	628			

Information of the Generating machines under maintenance

Planned Shut- Down	For	Forced Shut-Down		
1) Sahjibazar GT-5(09/03/05)	1) Haripur SBU GT -1 (19/05/05)	8) Sahjibazar GT-8(29/07/06)	15) Siddhirganj 210 MW (25/12/06)	
2) Sahjibazar GT-6(16/11/04)	2) Haripur SBU GT-3 (25/05/05)	9) Bheramara GT-2 -(29/07/06)	16) Raozan unit -2 (06/01/07)	
3) Ashuganj -5 (25/12/05),	3) Haripur SBU GT-2 (06/03/06).	10) Kaptai -5 (30/07/06)	17) Ghorasal unit -6 (22/01/07)	
	4) Sikalbaha BMPP-1(15/12/01)	11) Shahjibazar GT4 -05/10/06	18)khulna barge-2 (01/02/07)	
	5) Ghorasal -1,2 (30/11/06),(16/01/07)	12) Sikalbaha Steam(27/11/06)	19) CDC (H) GT & ST (02/02/07)	
	6) Sahjibazar GT-9(09/02/06)	13) Barapukuria unit-2 (08/12/06)		
	7) Khulna 60 MW (05/07/06)	14) Baghabari-71MW(26/02/2006)		

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

led / Interrupted Areas Description a) There was generation shortage in the evening peak hour yesterday So about 567 MW (20:00) of load shed was imposed over the whole area of National arid.

- b) Due to low gas pressure ,generations of Ghorasal (590MW), Raozan unit-1 (180MW), & RPCL (140MW) were limited to 560 MW,120 MW & 100 MW respectively.
- c) After maintenance, Ashuganj unit -4 tripped at 09:33. Again it tripped at 09:43 due to rectifier problem and was synchronized at 12:36.
- d) After maintenance, Sylhet GT was synchronized at 13:40
- e) After maintenance, Siddhirganj 50 MW was synchronized at 14:10. f) Baghabari GT-2 (100 MW) was synchronized at 15:45.
- g) CDC (Haripur) GT and steam units were shut down at 00:03 (02/02/07) and 23:52 respectively for schedule maintenance.
- h) Comilla (N) Hathazari 230 KV line -1 was under shut down from 08:18 to 15:36 for DLC.
- i) Dohazari Sikalbaha 132 KV line-2 was under shut down from 08:43 to due to oil leakage from P.T. at Sikalbaha S/S end.
- j) Ullon Dhanmondi 132 KV U/G cable line-1 is under shut down since 12:27 due to problem of tap changer of T1 transformer by DESA. It is now under maintenance.
- k) Jhenidah 132/33 KV T1 transformer tripped at 23:22 due to Chuadanga 33 KV feeder fault and was switched on at 23:26.

So about 10 MW of partial power interruption has been occurring under Dhanmonc New Ramna and Karwan Bazar since 12:27.

Due to generation shortage about 400MW of load shed has been running since morning (02/02/07) over the whole area of National grid.

Deputy Manager Manager Deputy General Manager Load Despatch Division Load Despatch Division Load Despatch Circle