POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTEF

51

10

23

56

941

24%

5%

24%

24%

					DAILY	RFPO	ŔŤ					Page -
					27021			R	eporting Date :	15-Oct-10		
Till now the maximum generation is : -			4698.5	MW at		21:00		Hrs	on 20-Aug-10			
The Summary of Yesterday's (14-Oct-10) Generation & Demand			Today's Actual Min Gen. & Probable Gen. & Demand						
Day Peak Generation : 3617.0		MW	Hour :		11	:00	Min Gen.	at 7:00	3357	MW		
Evening Peak Generation : 3960.0		3960.0	MW	Hour :		20	00:00	Max Gener	ation :	3989	MW	
E.P. Demand (at gen end) : 5000.0		MW	Hour :		20	00:00	Max Demai	nd :	5050	MW		
Maximum Generation : 4071.0		MW	Hour :		4	:00	Shortage	:	1061	MW		
Total Gen. (MKWH)	:	89.84	System I	L/ Factor :		85.	41%	Load Shed	:	941	MW	
		EXPORT	/ IMPORT	THROUGH EAS	-WEST INTE	RCONNEC	TOR					
Export from East grid to West grid :- Maximum				460		MW	at	21:00	Energy	95230	00 KWHR.	
Import from West grid to East grid :- Maximum				-		MW	at	-	Energy	-	KWHR.	
	V	Vater Level of Kaptai Lake	at 6:00 /	A M of		15-Oc	t-10					
Actual :	108.58	Ft.(MSL),			Rule curv	/e :	107.30	Ft.(MSL))			
Cost of the Consume	ed Fuel (PDB) : Gas	s :	Tk51,2	24 804		o	il ·	: Tk74,665,2	32 Total	Tk125,890,03	6	
		.oad Shedding & Other In		,					<u></u>			
Area	Yesterday	Yesterday		Today								
				Estimated Demand(s/s end)				Estimated Shedding (s/s e		Rates of Shedding		
	MW		from	t đ /IVV					MW	(On Estimate	d Demand)	
Dhaka	332	(17:30-02:00 gen. shortage)		1935					370	1	9%	
Chittagong Area	132	(17:30-01:20 gen. shortage)		551					132	24	4%	
Khulna Area	119	(17:30-00:02 gen. shortage)		503					121	24	4%	
Rajshahi Area	100	(17:30-01:12 gen. shortage)		413					99	24	4%	
, Comilla Area	78	(17:30-01:09 gen. shortage)		327					79	24	4%	
Aumonoing Aroo	50	(17:20.21:40 gop_chortage)		212					51	2	40/	

20:00 Information of the Generating machines under shut down.

(17:30-21:40 gen. shortage)

(17:30-22:57 gen. shortage)

(17:30-23:00 gen. shortage)

(17:30-01:05 gen. shortage)

59

22

25

55

922

Sylhet Area

Barisal Area

Total

Rangpur Area

Mymensing Area

Planned Shut- Down		Forced Shut- Down						
	1) Khulna 110MW (31/03/09)	7) Ashuganj-4(12/09/10)						
	2) Haripur SBU GT-3 (18/06/09)	8) Raozan-1 (03/10/10)						
	3) Ghorasal 2(26/04/10)	9) Raozan-2(12/10/10)						
	4) Siddirganj GT-1 (18/06/10)	10) Shahjibazar GT-9(13/10/10)						
	5) Ghorasal 6(18/07/10)	11) Barapukuria-2(13/10/10)						
	6) Ghorasal-5(12/09/10)							

213

210

97

231

4480

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description		Forced load shaded / Interrupted Areas
a) There was generation shortage in the evening peak hour	yesterday.	So about 922 MW (20:00) of load shed was imposed over the
b) Due to low gas pressure Raozan (360 MW),RPCL (210 M were limited to 0 MW , 107 MW and 75 MW respectively		whole areas of the national grid .
 c) Tangail SIPP was force shut down at 18:15 due to local p d) Sikalbaha GT tripped at 16:05 due to cooling air tempera e) Haripur SBU-1 was shut down at 05:10(15/10/10) due to synchronized at 07:40. f) Hathazari - Raozan 230 KV line was shut down at 09:41 d 	ture high and was synchronized at 17:38. air filter change and was	
was switched on at 14:00.		
g) Ashuganj - Comilla 230 KV line was shut down at 14:45 c P.T at Ashuganj end.	due to oil leakage maintenance of	
h) Chawmahoni 132/33 KV T3 transformer tripped at 16:00 switched on at 16:28.	showing O/C relays and was	Power interruption occurred (about 12 MW) under Chowmahoni S/S areas from 16:00 to 16:28.
 i) Dohazari 132/33 KV T1 transformer was shut down at 10: and was switched on at 13:35. 	55 due to annual maintenance	•
j) Khulna (c) 132/33 KV T1,T2 &T3 transformer tripped at 1 switched on at 17:43,17:45 & 17:47 respectively.	17:34 showing E/F relays and was	Power interruption occurred (about 21 MW) under Khulna S/S areas from 17:34 to 17:47.
Deputy / Asstt. Manager	Manager	Deputy General Manager
Network Operation Division	Network Operation Division	Load Despatch Circle

QF-LDC-08