POWER GRID COMPANY OF BANGLADESH LTD. CENTRAL LOAD DESPATCH CENTER, LDC, DHAKA. DAILY REPORT

Oil Consumed (PDB):

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Reporting Date : Till now the maximum generation is: - MW at 4296 N 20:00 Hrs The Summary of Yesterday's () Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation Hour 10:00 Min Gen. at **Evening Peak Generation** 3975 0 1/1/1/ Hour 20:00 Max Generation 3000 M/M E.P. Demand (at gen end) : 4300.0 MW Hour 20:00 Max Demand 4400 MW Maximum Generation 3975.0 MW 20:00 500 MW Hour Shortage Total Gen. (MKWH) 92.35% System L/ Factor Load Shed 425 MW 75.23

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 430 MW

Export from East grid to West grid :- Maximum 21:00 Energy 8602500 KWHR. Import from West grid to East grid :- Maximum MW Energy KWHR.

Water Level of Kaptai Lake at 6:00 A M of 14-Nov-09

101.94 107.60 Ft.(MSL) Actual Ft.(MSL) Rule curve

MMCFt

HSD 259060 Liter

FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk48 455 396 : Tk10.362.390 Total: Tk58.817.786

Load Shedding & Other Information

655 60

| Area | Yesterday | | | Today | | |
|-----------------|---------------------------|-----------------|----------------|---------------------------|------------------------------|-----------------------|
| | Actual Shedding (s/s end) | | | Estimated Demand(s/s end) | Estimated Shedding (s/s end) | Rates of Shedding |
| | MW | fro | to | MW | MW | (On Estimated Demand) |
| Dhaka | 94 | (18:15-22:59, | gen. shortage) | 1697 | 199 | 12% |
| Chittagong Area | 52 | (18:15-22:59, | gen. shortage) | 434 | 54 | 12% |
| Khulna Area | 30 | (18:15-22:52, | gen. shortage) | 370 | 46 | 12% |
| Rajshahi Area | 24 | (18:15-22:52, | gen. shortage) | 295 | 37 | 13% |
| Comilla Area | 32 | (18:15-22:45, | gen. shortage) | 300 | 36 | 12% |
| Mymensing Area | 20 | (18:15-22:45, | gen. shortage) | 205 | 25 | 12% |
| Sylhet Area | - | | _ | 200 | - | - |
| Barisal Area | 8 | (18:15-22:48, | gen. shortage) | 77 | 9 | 12% |
| Rangpur Area | 16 | (18:15-22:48, (| gen. shortage) | 163 | 19 | 12% |
| Total | 276 | 20: | 00 | 3741 | 425 | |

Information of the Generating machines under maintenance

| Planned Shut- Dowr | | Forced Shut- Down | | |
|----------------------------|---------------------------------|--------------------------------------|--|--|
| 1) Khulna 60 MW (05/07/06) | 1) Kaptai- 3 (19/04/08) | 9) Shahjibazar -6 (11/10/09). | | |
| | 2) Shajibazar- 2 (13/07/08) | 10) Raozan -1 (19/10/09) | | |
| | 3) Shajibazar-4 (18/10/08) | 11) Raozan -2 (08/11/09) | | |
| | 4) Khulna 110 (31/03/09) | 12) Fenchuganj ccpp steam (12/11/09) | | |
| | 5) RPCL GT-4 (06/06/09) | 13) Ashuganj -3 (13/11/09) | | |
| | 6) Haripur SBU GT-3 (18/06/09). | | | |
| | 7) Baghabari GT-2 (02/07/09) | | | |
| | 8) Shahjibazar 5 (05/08/09) | | | |

Additional Information of Machines, lines, Interruption / Forced Load shed etc

Forced load shaded / Interrupted Areas Description a) There was generation shortage in the evening peak hour yesterday. So about 276 MW (20:00) of load shed was imposed over the whole

- b) Due to gas limitation Tongi GT (105 MW), NEPC (85 MW) and RPCL (160 MW) were limited to 65 MW, 35 MW and 113 MW respectively.
- c) Due to gas limitation, Sikalbaha St, Raozan -1, 2, and Shahjibazar-
- 4 & 5 were under shut down.

Gas Consumed: Total

- d) Baghabari WMPL unit -1 tripped at 12:26 (13/1190/) due to high inlet manifold vacuum problem.
- e) Siddhirganj peaking plant GT1 was synchronized on test at 18:09 but trpped at 18:20 with 5MW load. Again it was synchronized on test at 18:50 but troped at 20:03 with 5MW load.
- f) Kalaynpur 132/33 KV T1 transformer, Maniknagar Bangabhaban 132 KV line -1, Kishorganj 132/3 KV T2 transformer, Kabirpur 132/33 KV T2 transformer and Sikalbaha - Bakulia 132 KV line -2 were under annual maintenance from 18:30 to 16:48, 09:08 to 15:20, 09:15 to 14:55, 09:20 to 16:48 and 15:44 to 17:24 respectively.
- q) Kamrangirchar Hasnabad 132 KV line was under shut down from 08:22 to 15:14 due to maintenance of line isolator at Kamrangirchar end.
- h) Sikalbaha 132 KV bus A was under shut down from 09:45 to 11:45 due to maintenance of 132 KV loop.
- i) Ashuganj Comilla 230 KV line -2 and Siklabaha Bakulia 132 KV line -1 were under NLDC project work from 09:54 to 17:44 and 11:50 to 15:40 respectively
- j) Netrokona 132/33 KV T2 transformer is under annual maintenance since 07:30 (14/11/09).

area (except Sylhet) of the national grid.

Deputy / Asstt. Manager Load Despatch Division

Manager Load Despatch Division Deputy General Manager Load Despatch Circle